STATE OF UTAH

SUBMIT IN TH	LICATE
(Other instru	ons on
reverse	Foo

	EPARTMENT OF	URAL RESOURCE	CES	,,	Fee
,	DIVISION OF OIL,			<u> </u>	i. Lease Designation and Serial No.
APPLICATION	FOR PERMIT T	O DRILL, DEEL	PEN, OR PL	UG BACK	4. If Indian. Alluttee or Tribe Name
ia. Type of Work	.L 🔯	DEEPEN [IG BACK	7. Unit Agreement Name
h. Type of Well Oil Well Well	old Other		Single Zone	Multiple Zone	3. Facm or Lease Name
WellAM W.	oll Other		2011	2014 2024	Brotherson
-	D. h 1				9. Well No.
Western Allian	ce Petroleum				Mo11y #1-36-B4 ·
P O Box 1678	Roosevelt, Utah	84066			19. Field and Pool, or Wildest
Location of Well (Repo	rt location clearly and in a	ccordance with any Sta	te requirements.*)		Altamont
At surface 1980'	FEL . 1650' FNL	Sec 36 (SW	 なNEな)		11. Sec., T., R., M., or Bik. and Survey or Area
At proposed prod. zone	Same				T2S-R4W-Sec., 36- U.S.M.
	direction from nearest town				12. County or Parrish 13. State
7 miles south	of Altamont Utal	1	_		Duchesne, Utah
15. Distance from proposed location to nearest	i•	16.	No. of acres in lease		C acres assigned a well
property or lease line. (Also to nearest drig. li	1650' FNL		640	1.V	640
2. Distance from proposed to nearest well, drilling or applied for, on this	location*	19. 1	13,000 L	_ `	y or cable tools otary
1. Elevations (Show wheth			, \h	·····	22. Approx. date work will start*
6246 ungrade	•		V		July 16, 1984
•		ROPOSED CASING AN	CEMENTING PRO	OGRAM	
Size of Hole	Size of Casing	Weight per Foot	Setting Depth		Quantity of Cement
30''	*20"	·	40'		200 CF
125"	9-5/8"	36	2500'		400 CF
8-3/4"	7"	26,29,32	13,000'		.750 CF
5 57 1	•				<u></u>
drilled in this VSurface dama The well is The mud system BOPE will be the attached dia Surveyor's plandowner, and a State Engineer a Western Alliance	section. ages will be set to be drilled from the section of the s	tled with the rom surface to i, as necessar setting the agram is attacer the change ir office. Was pration.	surface owner of the surface pipe ter Applicate the surface pipe ter surface pipe the surface pipe the surface pipe ter surface pipe the surface pipe ter surfa	er. esh water and ite, to confice, and used will be fur this will be cions will be	rnished by the efiled with the
Sirned Merce for Federal o			nager, Field	- E	Lace 4/20/84
		HESTATE	Approval Date	TECEN	/ED
Conditions of approval, if	OIL, GAS, AN	IDMINING.	,	MAY 7 1	984

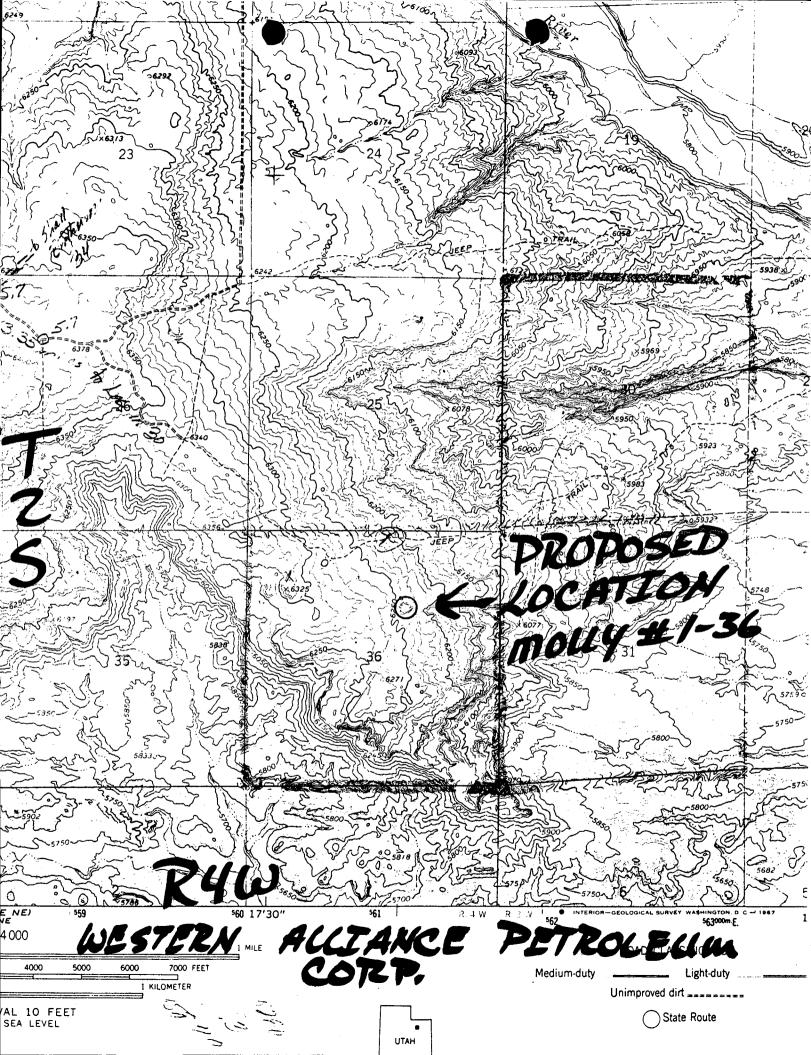
SECTION 36 TOWNSHIP 2 SOUTH, RANGE 4 WEST UINTAH SPECIAL BASE AND MERIDIAN DUCHESNE COUNTY, UTAH

Job #203

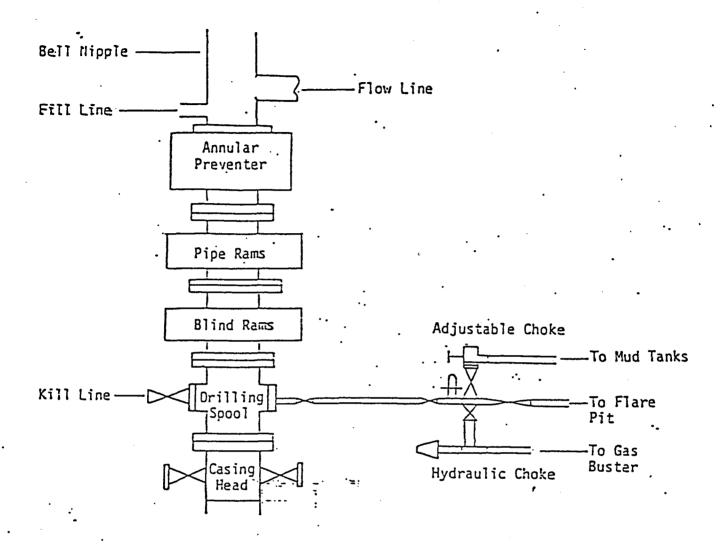
40.00 Chains West 2635.501 Found stone Found stone 1980' 00. Western Alliance-Molly 1-36B4 Natural ground elev. = 6242 SCALE 1"=1000' SURVEYOR'S CERTIFICATE I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the State of Utah, and that I have made a survey of the oil well location, as 0^{0} 01 shown on this plat. Clinton S. Peatross License No. 4779 (Utah) N 89^O37' E 80.58 Chains Section data obtained from G.L.O. plat.

WESTERN ALLIANCE PETROLEUM CO.

WELL LOCATION: S.W.14, N.E.1/2



BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5.000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All anxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.



RECEIVED

MAY 7 1984

DIVISION OF OIL GAS & MINING

May 3, 1984

State of Utah Oil Gas and Mining 4241 State Office Bldg. Salt Lake City, Utah 84114

Attention: Arlene

Enclosed please find the Well permit for Western Alliance Petroleum Corporations' Molly #1-36-B4 well in Section 36, Township 2 South, Range 4 West, USM, Duchesne County, Utah.

If you have any questions on this well please direct them to me Kenneth Young, Manager Field Operations, Roosevelt, Utah. My Phone number is (801) 722-4648 or 722-3344.

Thank your for you help in this matter.

Respectfully,

Kenneth J Young

Enclosures

WELL PROGNOSIS

1. Surface Formation: Duchesne River Formation

2. Estimated Formation Tops:

Green River Formation 6,500 Wasatch Formation 9,500

3. Expected Mineral Bearing Depths:

Fresh Water Surface to 500'
Saline Water 500' to TD
Oil & Gas 7000' to TD

4. Casing Program:

All casing is to be new.

<u>Depth</u>	Bit	Casing	Weight	<u>Grade</u>	Cement
Surf - 40'	30"	20"	Line Pipe		Cement to Surface
Surf - 2500'	124	9-5/8	36#	K55	400 CF
Surf - 13,000	8-3/4	7"	26,29,32#	N80	750 CF

5. Pressure Control - See attached diagram:

Minimum 3000 PSI Double rams to be installed after setting Surface Pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting
7", Long String.

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and bottom kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch Fm. A Choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

IANCE PETROLEUM CORPORATION Mo11y # 1-36-B4SWNE Section 36-T2S-R4W-USM Duchesne County, Utah Addendum to APD April 20, 1984

8. Formation Evaluation:

No cores or DST's are anticipated.

DIL-GR logs will be run from the Surface Pipe to TD. CNL-FDC and mud logs wil be run from to TD.

9. Drilling Hazards:

Overpressured intervals are expected inthe lower Wasatch Fm. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

No other drilling Hazards are anticipated.

10. Timing:

The anticipated spud date is July 16, 1984 Estimated drilling time is 70 days. The completion will take another 15 days.

11. Water:

Water application to State of Utah for use of water from Lake Fork Drainage.

April 20, 1984 Kenneth J. Young

Kenneth J. Young

Geologist

OPERATOR Western alliane	e Petroleum	DATE 5-8-84
_		
SEC SWNE 36 T 28	R 4W COUNTY	Duchesu!
43-013-30937 API NUMBER	TYPE O	F LEASE
POSTING CHECK OFF:		
INDEX	HL	
NID	PI	
MAP		
PROCESSING COMMENTS: The other wells in Sec	36	
Water or - #84-43-6		
		· · · · · · · · · · · · · · · · · · ·
APPROVAL LETTER:		
SPACING: A-3UNIT	c-3-a	/39-8 9/20/72 CAUSE NO. & DATE
c-3-b	c-3-c	
SPECIAL LANGUAGE:		
	and the second of the second o	

	RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
	AUTHENTICATE LEASE AND OPERATOR INFORMATION
	VERIFY ADEQUATE AND PROPER BONDING
	AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
	APPLY SPACING CONSIDERATION
	U ORDER 139-8
	UNIT
	c-3-b
	c-3-c
	CHECK DISTANCE TO NEAREST WELL.
	CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
	IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
	IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

Western Alliance Petroloum P. U. Box 1678 Koosevelt, Utah 84066

> RE: Well No. Molly 1-36-D4 SWNE Sec. 36, T. 25, R. 4W 1650' FNL, 1980' PEL Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No.139-8 dated September 20, 1972, subject to the following stipulations:

 Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spacking notification to the Division within 24 hours after drilling operations commence.
- 2. Submittel to the Division of completed Form CCC-8-X, Report of Water Encountered During Drilling.
- 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
- 4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
- 5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30937.

k. J. Firth Associate Director, Oil & Gas

AS _____

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION API #43-013-30937 NAME OF COMPANY: WESTERN ALLIANCE WELL NAME: Western Molly 1-36-B4 SECTION SW NE 36 TOWNSHIP 2S RANGE 4W COUNTY Duchesne DRILLING CONTRACTOR Benco RIG # SPUDDED: DATE 9-14-84 TIME 8:00 AM HOW Dry Hole Digger DRILLING WILL COMMENCE REPORTED BY Ken Young TELEPHONE # 722-4628

DATE 11-1-84 SIGNED_



RECEIVED

APR 1 8 1985

April 16, 1985

State of Utah Natural Resources Oil, Gas & Mining 355 W. North Temple 3 Triad Center Suite 350 Salt Lake City, Utah 84180-1203 DIVISION OF U.L. GAS & MINING

Dear Pam,

Reference your letter of April 9, concerning our filing of drilling reports for the months of September 1984 to present.

Let it be known that we have not filed any such reports as we have not done or performed any drilling during that time.

Thank you for your inquiry.

Sincerely,

Trish L. Graf

Secretary

(For Roger Knight)



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 27, 1985

Western Alliance Petroleum Corporation 1560 Broadway, Suite 825 Denver, Colorado 80202

Gentlemen:

RE: Well No. Molly 1-36B4, Section 36, T.2S, R.4W, Duchesne County, Utah.

On a recent field inspection of the captioned well, it was determined that the location has been built, and the well spudded. The conductor pipe and cellar have also been set. Copies of documents filed with this office are attached. A notice of spudding is also enclosed which indicates a spud date of September 15, 1984.

If this well is not to be drilled within the near future, the Division requests that a steel plate be welded over the conductor pipe to seal the hole which currently open at surface. If you have any further questions concerning this matter, please contact me at this office.

Sincerely

John R. Baza

∮etroleum Engineer

JT/sb cc: Dianne R. Nielson R. J. Firth 9695T-32



SUBMIT (Other	00 - 00 10 - 24 Tt - 7 T +	
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	TON OF OIL, GAS, AN	40 MINNING		Fee	
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(Do not use this form for proper Use "APPLIC	seals to drill or to deepes of ATION FOR PERMIT—" (e)	r plug back to a different reed	rroir.		
OIL GAS OTHER	desperant of the second of th	HE(JLIVE	3. UNIT AGREEMENT	Mam 8
2. NAME OF OPERATOR		NOV	2 1 1985	8. FARM OR LEASE N	AMB
Western Alliance Petrole	um Corporation		Z 1 1905	Brotherson	
. ADDRESS OF OPPRATOR	2 1 2 0	DIVIS	H IIII (I iii 🔿	1	
1560 Broadway Ste 825, Do Location of WELL (Report location See also space 17 below.)	enver, Colorado 80	1202	& MINING	Molly 1-3684	OR WILDCAT
At surface				Altamont	
1980' FEL 1650	FNL Section 36	(SW4NE4)		11. 88C., T., B., M., O. 8URVET OR AS	
				T2S, R4W, See	c 36 USM
14. PERMIT NO.	18. BLEVATIONS (Show with	Sether DP BY GB era \		12. COUNTY OR PARIS	
API # 43-013-30937	6246 ground	remail of his and distri		Duchesne	Utah
		N (N D	2000		•
		cate Nature of Notice, R	ensent	UNNY ASPORT OF:	
NOTICE OF INTE	MIION 10:	¬	_	REPAIRING	
TEST WATER SMUT-OFF	PULL OR ALTER CASING	WATER SHUT-OF	- 1	ALTERING	
PRACTURE TREAT	ABANDON*	SHOUTING OR A	•	ABANDONM	ENT*
REPAIR WELL	CHANGE PLANS	(Other)		of multiple completion	on Well
(Other) Temporary abando		('ompletic	on or Kreompi	etian Report and Log !	
17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.)	ERATIONS (Clearly state all donally drilled, give subsurface	pertinent defails, and give per ace locations and measured an	rtinent dates. d true vertica	al depths for all marks	ers and zones perti-
We are unable to have thi					
in the near future and fo		_			
A steel plate will be well notify the state as soon			_		
we would like to place th			e combre	te. At that t	LINE,
Thanks for your patience					
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18. I hereby certify that the foregoing	is true and correct				
SIGNED Roger King	flit TITI	Petroleum Engi	neer	DATE 11/1	2/85
(This space for Federal or State of	Ace use)			ROVED BY TH	
APPROVED BY	TITI	LE		UTAMPDIVIS	
CUMPIA. IS OF APPROVAL, IF	IIA		J O H.	, GAS, AND	MINING



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 24, 1986

Western Alliance Petroleum Corporation 1560 Broadway, Suite #825 Denver, Colorado 80202

Gentlemen:

RE: Well No. Molly 1-36B4, Section 36, T.2S, R.4W, Duchesne County, Utah

Based on a recent field inspection of the subject well on February 11, 1986, the Division of Oil, Gas and Mining has determined that no remedial action has taken place concerning a matter which was previously brought to your attention. On August 27, 1985, a letter from the Division was sent to you concerning the necessity to seal an open hole which had been left open following spudding of the well. It was the opinion of the Division staff that the open hole required a cover or cap for reasons of safety. A subsequent sundry notice was received by the Division dated November 12, 1985, indicating that it was your intent to weld a steel plate on the conductor pipe and suspend further operations on the well in anticipation of eventual drilling.

As of the date of the most recent field inspection, no action had taken place and it is the opinion of the Division staff that adequate time has been allowed for resolution of this matter. Therefore, we require that remedial action on this problem be conducted within 30 days from receipt of this letter. If no action should take place within the allowed time frame, this matter will be referred to the Director of this Division and to the Board of Oil, Gas and Mining for punitive action. Upon determining your course of action on this well, please submit a written notice to this Division of the proposed operations.

Page 2
Western Alliance Petroleum Corp.
February 24, 1986

If you have any questions concerning this matter, please contact this Division at the listed telephone number. Thank you for prompt attention to this matter.

Sincerely,

John R. Baza Petroleum Engineer

Attachment
cc: D. R. Nielson
R. J. Firth
Well File
0265T-11-12





March 21, 1986

DIVISION OF OIL, GAS & MINING

State of Utah Natural Resources Oil & Gas Mining 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attention: John R. Baza, Petroleum Engineer

RE: Well No. Molly 1-36B4, Section 36, T2S, R4W, Duchesne County, Utah

Gentlemen:

This is in response to your letter of February 24, 1986 regarding the above referenced well. Please be advised that these leases have been assigned to Lehndorff/LGB Minerals, Inc. effective April 8, 1985. At that time Lehndorff assumed all responsibility regarding these leases and should be contacted regarding the remedial action required by the State of Utah to weld a steel plate over the conductor pipe to seal the hole. Future correspondence regarding this matter should be directed to Mr. Robert E. Bachman, Lehndorff/LGB Minerals, Inc., 2501 Cedar Springs, Suite 340, Dallas, TX 75201.

To assist you in expediting this situation, by copy of this letter we are forwarding a copy of your February 24th letter along with its attachments to Mr. Backman for his handling.

We apologize for any inconvenience this has caused. If we can be of further assistance to you regarding this matter, please do not hesitate to contact this office.

DGA/hy

cc: Robert Bachman/w enc. (214) 658-0800 Kevin Jordan, Esq.

Turner & Associates, Inc. 3625 North Hall, Suite 550 Dallas, TX 75219

TURNER & ASSOCIATES, INC.

A Professional Corporation

BRUCE E. TURNER
JAMES H. ISBELL
KEVIN P. JORDAN
D. MARK MCINTYRE

3625 NORTH HALL, SUITE 550 DALLAS, TEXAS 75219 (214) 526-2982 TELEX 735120 NORTH DALLAS OFFICE 15770 NORTH DALLAS PARKWAY SUITE 810, LOCK BOX 45 DALLAS, TEXAS 75248 (214) 490-0435

PLEASE REPLY TO:

March 28, 1986

State of Utah
Natural ResourcesOil Gas & Mining
355 W. North Temple
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

Attn: Mr. John R. Baza

Re: Well No. Molly 1-36B4 Section 36, T.2S., R. 4W Duchesne County, Utah REGEIV APR 0 2 1986

DIVISION OF OIL, GAS & MINING

Dear Gentlemen:

Please be advised that we represent Lehndorff/LGB Minerals, Inc.

Reference is made to a letter dated March 21, 1986, from Western Alliance Petroleum Corporation ("Western") to you. Our client has reviewed the April 8, 1986, assignment referred to in such letter and has found no reference therein to the captioned lands. We also notice that as recently as November 12, 1985, Western filed a Form OGC-1b which stated that "[a] steel plate will be welded to cover the conductor pipe for safety reasons."

On behalf of our client, we request that you again advise Western that it is their obligation to proceed with the operations discussed in the November 12, 1985, sundry notice.

Please contact the undersigned if we can be of any assistance.

Yours very truly.

TURNER & ASSOCIATES, INC.

By: Kevin P. Jordan, Esq.

cc: Mr. Robert E. Bachman Ms. Deborah G. Randall

60328 5713a



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

·355 W. North Temple · 3 Triad Center · Suite 350 · Salt Lake City, UT 84180-1203 · 801-538-5340

April 11, 1986

Mr. Dan G. Abbott Western Alliance Petroleum Corporation 1560 Broadway, Suite 825 Denver, Colorado 80202

Dear Mr. Abbott:

RE: Well No. 1-36B4 Molly, Sec.36, T.2S, R.4W, Duchesne County, Utah

Following receipt of your letter dated March 21, 1986, the Division of Oil, Gas and Mining received a letter from Turner and Associates of Dallas, Texas who represent Lehndorff/LGB Minerals, Inc. As the enclosed copy of their letter indicates, Lehndorff/LGB Minerals, Inc. has declined a transfer of ownership of the referenced well.

Please be advised that unless a transfer of ownership is accepted by both parties involved and a new bond is posted to replace the existing bond, this Division will continue to hold Western Alliance responsible for operations on the referenced well. Therefore, we request your immediate response to our letter of February 24, 1986, and that you indicate your intentions for remedial action at the referenced well site.

We anticipate your prompt consideration of this request.

Jóhn R. Baza

Petroleum Engineer

sb

Enclosure

cc: Mr. Kevin P. Jordan,

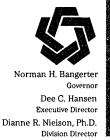
Turner and Associates

D. R. Nielson

R. J. Firth

Well Fire

0265T-82





355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

March 14, 1990

CERTIFIED RETURN RECEIPT REQUESTED P 657 443 068

Western Alliance Petroleum Corporation 717 17th Street #2420 Denver, Colorado 80202

Gentlemen:

Re: Oil and Gas Well Performance Bond - Molly 1-36B4 Well, Section 36, Township 2
South, Range 4 West, Duchesne County, Utah

Western Alliance Petroleum Corporation is the operator of record of the referenced wells. Section 40-6-5(2)(f), Utah Code Annotated, states that an operator shall furnish a reasonable performance bond or other good and sufficient surety conditioned for the performance of the duty to plug each dry or abandoned well, repair each well causing waste or pollution, and maintain and restore the well site.

Western Alliance Petroleum Corporation has failed to comply with this provision to furnish a reasonable bond. If non-compliance continues for thirty (30) days after receipt of this letter, the Division will recommend to the Board of Oil, Gas and Mining that it order Western Alliance Petroleum Corporation to appear at the May 24, 1990 hearing and show cause why Western Alliance Petroleum Corporation has not furnished a bond for the Molly 1-36B4 well.

Sincerely,

Associate Director, Oil and Gas

Idc

cc: Dianne R. Nielson, Director

Board of Oil, Gas and Mining

WOI58/6



Executive Director

Dianne R. Nielson, Ph.D.

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

March 27, 1991

Paul Bennett International Tubular Supply P.O. Box 4786 Englewood, Colorado 80155

Dear Mr. Bennett:

Re:

Plugging and Abandonment of Wells - Molly 1-36B4 and Jensen 1-32A5, Bouldesne County, Utah

As per your phone conversation with our office March 20, 1991, we have attached plugging and abandonment procedures for the referenced wells. This should give you the information necessary to obtain cost evaluations for plugging and abandoning these wells.

Should you require clarification or further information, please feel free to contact me at (801)538-5340.

Yours truly,

Frank R. Matthews Petroleum Engineer

northeus

ldc WIN1

PAUL BENNETT 303- 371-0535

CONTRACTOR IS OPERATOR

an equal opportunity employer

MOLLY 1-36B4 Plugging and Abandonment Procedure

- 1. Fill 20" conductor pipe with soil.
- 2. Cut off 20" conductor pipe below ground level and weld a plate on 20".
- 3. Remove cellar ring.
- 4. Fill rat hole with soil.
- 5. Fill pit and recontour location with 2 to 1 slope.

PHONE CONVERSATION DOCUMENTATION FORM

	Well File
1.	Date of Phone Call: 0c 7 28 1991 Time: 10:45
2.	DOGM Employee (name) K MICHAEL HEBERTSON (Initiated Call LA) Talked to:
	Name EDWARD WARNER (Initiated Call []) - Phone No. (303) 573-770
	of (Company/Organization) EXP DIL COMPANY
3.	Topic of Conversation: STATUS OF LOCATION FOR THE ABOVE WELL
٨	
4.	Highlights of Conversation: MR. WARNER FURNISHED TELEPHONE NUMBER FOR PAUL BENNETT. (INTERNATIONAL TUBULAR) 303-371-0535. MR. WARNER IS LISTED AS 100 70 LESSEE OF RECORD FOR THIS WELL, IS ACTUALLY WORKING FOR TRUST THAT OWNS WELL FROM BANKRUPTCY SITTLEMENT, I FHN DONFF! LGB MINERALS HAS 180,000 BOMD BUT WAS NOT ASSIGNED AS OPEKATOR. J SUGGESTED THAT MR. WARNER CONTACT AN ACTIVE OPERATOR AND TRY TO DO SOMETHING ABOUT FINDING A BOND ABLE DIEKATOR. WILL SEND A
	18-TEA TO CHAIN WELL OF ATIC

PHONE CONVERSATION DOCUMENTATION FORM

	To - Initials To - Initial
1.	Date of Phone Call:
2.	DOGM Employee (name) K M.C. HAEL HEBERTSON (Initiated Call [-]) Talked to:
	Name PAUL BENNETT (Initiated Call []) - Phone No. (303) 371-053
	of (Company/Organization)
3.	Topic of Conversation: STATUS OF THE ABOUR WELL A
4.	Highlights of Conversation: MA BENNETT CLAIMS TO BE RESTON SIBLE FOR WELL IS PAYING FOR A BOND HELD BY LEHNDONFFIELD MINERALS AND COVERS THE JENSEM 1-35-BI PLUS 5 OTHER SECTIONS. REDUESTED THAT A LETTER. INDICATING THE WELL STATUS AND PLAN BE DETAILED. HE WILL CONTACT LEHNDONFF ABOUT A CHANGE OF OPERATOR ASSIGNMENT.

November 12, 1991

Mr. Randol E. Rodgers Vice President, Operations LEHNDORFF / LGB MINERALS, INC. 2501 Cedar Springs Road Suite 340 Dallas, Texas 75201



NOV 1 4 1991

DIVISION CE OIL GAS & MANING

RE: \$80,000 Blanket Drilling and Plugging Bond, State of Utah, Policy # 6101631637

molly 1-36-B4 43.012-30937 Sec. 36, T.25, R4W

Dear Mr. Rodgers,

Two weeks ago I received a call from Mr. Mike Hebertson, Petroleum Engineer for the State of Utah. He requested that in order for the Molly 1-36-B4 well not to be subject to fines and the state procedure of plugging, that a letter from you stating that you would become the operator of record would solve this problem.

Lehndorff is the operator of record on the Jensen 1-32A5 well. Please refer to my letter dated April 10, 1991.

If you will check your copy of the settlement agreement with Western Alliance you will see that the Molly 1-36B4 is located in one of the five sections that the lienholders owns.

Mr. Hebertson stated that there are nine rigs currently working the area where are five sections are located. He suggested we contact Penzoil, AR Productions, Flying J, and Costal for their interest in these five sections.

He also stated that the Jensen should be re-drilled, not re-completed. Estimated cost is \$1.2 million. If you know of any investors interested in this project please give me a call.

I will be sending you a check for the 1992 bond renewal as soon as I receive your invoice. If you have any questions in regard to the Molly please call Mr. Hebertson (801) 538-5297 or myself (303) 371-0535.

Sincerely,

Paul Bennett, Jr

President &

Majority Lienholder

PBJ/kc

International Tubular Supply, Inc.

SUSPENSE DTS

WELL: MOLLY 1-36-B4
OPERATOR: Western Alliance Petroleum LOCATION: 36-25-4W (Duchesne Co)
LOCATION: 36-25-4W (Duchesne Co)
API: 43-013-30937
AS OF THIS DATE, NO WCR HAS BEEN RECEIVED FOR THIS WELL. IT HAS BEEN SPUDDED AND THE FILE HAS BEEN IN DRILLING FOR A LENGTHY TIME.
ON 7/28/94 THIS WELL WAS PUT IN 7A STATUS IN 3270 DUE TO THE LENGTH OF TIME THE WELL HAS BEEN IN A DRILLING STATUS (SPUDDED ON 9/14/84) AND DUE TO ANY OF THE OTHER FOLLOWING REASONS:
RJF review: "Change to TA Status." (aff 11-12-85)
CHECK IN LATE
DTS TODAY'S DATE $\frac{7}{28}/94$

CC: WELL FILE

petron colle	, petrogliph	L
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				1/2	,					
Record#	WELL_NAME	LEASE_TYPE	API_NUMBER	OPERATOR /	SPUD_DATE	SECTION	TOWNSHIP	RANGE	COUNTY	CONFIDENT
167	MOLLY 1-36-B4	FEE	43-013-30937	WESTERN ALLIANCE PETRLEUM	09/14/84	36	02S	04W	DUCHESNE	Change to 1A TIMES.
544	UTE TRIBAL 2-18D	IND	43-013-31212	EVERTEEN OLL COMPANY INC	07/11/88	18	04S	04W	DUCHESNE	Charle to TA Status
1336	UTE TRIBAL 7-29	IND	43-013-31339	EVERTEON OIL COMPANY INC	12/11/91	29	058	03W	DUCHESNE	Charle to TA Status
1432	BOREN 4-9A2	FEE	43-013-31351	PENNZOIL EXPLR & PROD CO	02/11/92	09	018	02W	DUCHESNE	x Change to TA Zotatus
, 1015	ALKALI POINT 1	FED	43-037-31603	GIANT EXPLR & PROD CO	05/29/91	12	39S	24E	SAN JUAN	· Cabile to +575 Tatus
1, 1970	PERIDOT FEDERAL 22-31H	FED	43-037-31736	MERIDIAN OIL INC	02/01/92	31	31S	23E	SAN JUAN	The Dyl.
` 64	DEVIL'S PLAYGROUND FED 32-31	FED	43-047-31010	EPS RESOURCES CORP	11/02/81	31	09S	24E	UINTAH	Change to TA Status
59	OIL CANYON 26-1A	FED	43-047-31180	DEL-RIO DRILLING PROGRAMS	06/30/82	26	148	20E	HATMIU	chance to ST Steam!
248	NATURAL BUTTES UNIT 821	STA	43-047-31236	COASTAL OIL & GAS CORP	08/19/83	26	09S	21E	UINTAH 14	AChans to The Status
100	W. BRENNAN FEDERAL 16-12	FED	43-047-31549	LOMAX EXPLORATION COMPANY	11/13/84	12	07S	20E	UINTAH	Charge to It A Staties
1514	FEDERAL 7-24B	FED	43-047-32227	PG & E RESOURCES COMPANY	06/25/93	24	098	19E	UINTAH	Y CHARGO TO TA STUTIO
1590	GYPSUM HILLS 10	FED	43-047-32306	CHEVRON USA PRODUCTION CO	05/16/93	21	085	21E	UINTAH	Change to SI Sta

~

SALT LAKE GITY, UT?



OPERATOR NAME AND ADDRESS:

STATE OF UTAH DIVISION OF OIL, GAS AND MINING 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Dago	1	- £	1	
Page	1	of		

N9720

UTAH ACCOUNT NUMBER:

MONTHLY OIL AND GAS PRODUCTION REPORT

ROGER KNIGHT WESTERN ALLIANCE PETROLEUM 1560 BROADWAY #825 DENVER CO 80202			REPORT PERIOD (MONTH/YEAR): 9 / 94 AMENDED REPORT (Highlight Changes)					
Well Name	Producing	Well	Days	Production Volumes				
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)		
MOLLY 1-36-B4 4301330937 11197 025 04W 36								
	-							
			TOTALS					
COMMENTS: X941102 Delet	d fr. Sy	islem 4	aldress	". J. Ches	admin.)			
hereby certify that this report is true and complete to	the best of my	y knowledge		Dat	e:			
Name and Signature:			·	Te	elephone Number:			
(12/93)					FORM	=NRO001.FRM 12/13/93		

INSTRUCTIONS

GENERAL - The Division of Oil, Gas and Mining will provide this report monthly to operators of all oil and gas wells within the state. Certain well data will be preprinted on the form. Each operator shall complete and return the form to properly account for all oil, gas, and water produced from each well. This report shall be submitted in conjunction with Form 11, Monthly Oil and Gas Disposition Report, before the fifteenth day of the second calendar month following the month of production. The signature of the person authorized to sign the report need appear only on the first page of the report. All data should be typed or printed neatly in black ink. Each product column must be totaled on each page for data input verification. It is the responsibility of the operator to properly report the status and ownership of all wells to the division by using the applicable forms listed in R649-8-1 of the Oil and Gas Conservation General Rules.

COMPUTERIZED REPORTS - Operators desiring to submit their own computer generated forms must submit a sample to and obtain approval from the division. The forms must be identical in format to the monthly report provided by the division. If new wells begin producing but do not appear on the division's report, they should be added to the last page of the operator's report. Additionally, all applicable reports needed to update division records (i.e., Well Completion Report, Sundry Notice, etc.) should be submitted in conjunction with this report. If a well listed on the division's report is plugged and abandoned, the proper plugging reports should be submitted to the division and the well should continue to be reported on the operator's computerized report until it ceases to appear on the division's report. Personnel from the operating company are expected to compare their computerized report with the division's monthly report to assure that all wells are accounted for and there are no discrepancies. Failure to comply will result in revocation of division approval to submit company generated forms.

PRODUCING ZONE - Review this pre-printed information periodically for accuracy. If the producing zone changes due to recompletion, submit Form 9, Sundry Notice, immediately to update the division's records.

WELL STATUS - Enter one of the following status codes for each well:

POW	Producing Oil Well	WIW	Water Injection Well
PGW	Producing Gas Well	WDW	Water Disposal Well
SOW	Shut-in Oil Well	WSW	Water Source Well
SGW	Shut-in Gas Well	TA	Temporarily Abandoned Well
GSW	Gas Storage Well	PA	Plugged and Abandoned Well
GIW	Gas Injection Well		

If a well produces at any time during the month, the status must be shown as producing, regardless if the well is shut in or converted at the end of the month. All completions, conversions, abandonments, etc., must be reported immediately using the applicable forms listed in R649-8-1 of the Oil and Gas Conservation General Rules.

DAYS OPERATED - Enter the number of days each well was operated (produced). If a well operates only part of a day, it must still be shown as a full day of operation on this report.

PRODUCTION-GENERAL - All well production (100%) must be accounted for on this form regardless of any royalty contracts or tax adjustments. Operators are encouraged to follow the accounting guidelines prepared by the Council of Petroleum Accountants Societies (COPAS). Oil and gas production volumes reported on this form must match the production volumes reported on Form 11, Monthly Oil and Gas Disposition Report.

OIL PRODUCTION - Report all volumes of oil or condensate, or any mixture thereof, in whole barrels (BBL). All volumes must be adjusted to exclude BS&W. Volumes and gravities must be corrected to 60° F using API standards and tables. Generally, oil production will be calculated as ending inventory + transported + used on site + other dispositions - beginning inventory = production. Transferred oil (load oil, etc.) should be handled in conformance with R649-8-13 using Form 12, Report of Transferred Oil.

GAS PRODUCTION - Report all volumes of gas in thousand cubic feet (MCF) at a pressure base of 14.73 pounds per square inch absolute (psia) and base temperature of 60° F. Report total volume of formation gas produced (100%) from each well during the report month, regardless of disposition. Generally, gas production will be calculated as transported + used on site + flared/vented + other dispositions = production.

WATER PRODUCTION - Report all volumes of water in whole barrels (BBL).

Rule references (Oil and Gas Conservation General Rules, revised 3/17/93):

- R649-2-8

- R649-8-11

- R649-8-13

STATE OF UTAH DIVISION OF OIL, GAS AND MINING



355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page	1	of	1
		V1	

FORM=NR0003.FRM 12/13/93

MONTHLY OIL AND GAS DISPOSITION REPORT

	OPERATOR	NAME AND	ADDRESS:					N9	720
ROGER KNIGHT WESTERN ALLIANCE PETROLEUM 1560 BROADWAY #825 DENVER CO 80202				UTAH ACCOUNT NUMBER:N9/			9 / 94		
								(mgmigm	Changes/
ENTITY	TITY PRODUCT GRAVITY BEGINNING VOLUME			DISPOSITIONS					
NUMBER		BTU	INVENTORY	PRODUCED	TRANSPORTED	USED ON SITE	FLARED/VENTED	OTHER	INVENTORY
	OIL								
11197	GAS								
	OIL								
	GAS			. "					
	OIL								
	GAS								
	OIL								
	GAS		-						
	OH								
	OIL GAS								
		ļ 							
	OIL GAS								
	OIL								
	GAS								
		TOTALS							
OMMENTS:									
hereby cer	ify that this 1	report is true	and complete to	the best of m	y knowledge.		Date:		
ame and S									
2/93)				····				tuilloci.	

INSTRUCTIONS

GENERAL - The Division of Oil, Gas and Mining will provide this report monthly to operators of all oil and gas wells the state. Entity numbers will be preprinted on the form. Each operator shall complete and return the form to properly account for operations of each producing entity. This report shall be submitted to the division in conjunction with Form 10, Monthly Oil and Gas Production Report, before the fifteenth day of the second calendar month following the month of production. All production and dispositions (100%) must be accounted for regardless of any royalty contracts or tax adjustments. Operators are encouraged to follow the accounting guidelines prepared by the Council of Petroleum Accountants Societies (COPAS). The signature of the person authorized to sign the report need appear only on the first page of the report. All data should be typed or printed neatly in black ink. Each product column must be totaled on each page for data input verification.

COMPUTERIZED REPORTS - Operators desiring to submit their own computer generated forms must submit a sample to and obtain approval from the division. The forms must be identical in format to the monthly report provided by the division. If new entities (i.e. newly drilled or purchased wells) do not appear on the division's report, they should be added to the last page of the operator's report. All reports needed to update division records (i.e. Entity Action Form, Well Completion Report, Sundry Notice, etc.) should also be submitted. If a well is plugged and abandoned, the well's entity number should continue to be reported on the operator's computerized report until it ceases to appear on the division's report. Personnel from the operating company are expected to compare their computerized report with the division's monthly report to assure that all entities are accounted for and there are no discrepancies. Failure to comply will result in revocation of division approval to submit company generated forms.

ENTITY NUMBER - An entity number is an identifier that represents a well or group of wells that have identical division of interest, have the same operator, produce from the same formation, have product sales from a common tank, LACT meter, gas meter, or are in the same participating area of a properly designated unit. Entity numbers listed on this report correspond to those on the Monthly Oil and Gas Production Report, Form 10. Each entity number will only be listed once. Volumes for multiple-well entities should be totalled and reported on one line of this report.

GRAVITY/BTU - Enter the average API gravity from all oil sales run tickets or LACT measurements made during the month and the average BTU content of all gas sold during the month as determined by the current gas sales contract.

BEGINNING INVENTORY - Total volume of oil on hand in stock tanks at the beginning of the report period. This volume should correspond to the Ending Inventory on the previous month's report.

VOLUME PRODUCED - Production volumes reported on this form must match the volumes reported on Form 10.

OIL - Report all volumes of oil in whole barrels (BBL). All volumes must be adjusted to exclude BS&W. Volumes and gravities must be corrected to 60° F using API standards and tables. Generally, oil production will be calculated as ending inventory + transported + used on site + other dispositions - beginning inventory = production. Transferred oil (load oil, etc.) should be handled in conformance with R649-8-13, using Form 12, Report of Transferred Oil.

GAS - Report all volumes of unprocessed wet gas (100%) in thousand cubic feet (MCF) at a pressure base of 14.73 pounds per square inch absolute (psia) and base temperature of 60° F. Generally, gas production will be calculated as transported + used on site + flared/vented + other dispositions = production.

TRANSPORTED - Report all oil and unprocessed wet gas physically removed from the entity location as reported on oil run tickets, LACT run tickets, or gas measurement charts. Gas entering a plant gathering system should be accounted for in this column. Reported gas volumes should not include residue gas sold from the tailgate of a plant or any other plant volumes.

USED ON SITE - Report produced oil and wet gas that is used for entity operations. Do not include residue gas received from a plant or other source.

FLARED/VENTED - Report produced wet gas that is released to the atmosphere or burned at the producing location.

OTHER - Use this column to report spills, leaks, or other unusual dispositions. Provide explanation in comments.

ENDING INVENTORY - Total volume of oil on hand in stock tanks at the end of the report period.

Rule references (Oil and Gas Conservation General Rules, revised 3/17/93):

-R649-2-8

-R649-8-12

-R649-8-13

-R649-8-14

-R649-8-15



241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 10, 1985

Mr. Christopher A. Perrin, Attorney-in-fact Aetna Commerical Insurance Division Colordo Regional Home Office 7979 E. Tufts Ave., DTC Denver, Colorado 80237

Dear Mr. Perrin:

Re: Western Alliance Petroleum Corporation - Drilling Bonds #19 S 44 491 BCA and #19 S 44 492 BCA

We are releasing the above captioned bonds as you have requested. These bonds have been replaced with a blanket bond for the wells on fee lands in the State of Utah.

This cancellation will be effective as of the above date.

Sincerely,

Arlene Sollis

Administrative Analyst

0065T



Commercial Insurance Division

John T. Guldan, C.P.C.U. Regional Vice President

Colorado Regional Home Office 7979 E. Tufts Ave., DTC Denver, Colorado 80237 (303) 793-1501

December 4, 1984

CERTIFIED RETURN RECEIPT REQUESTED

State of Utah Department of Natural Resources Division of Oil, Gas & Mining 4241 State Office Bldg. Salt Lake City, UT

RE: 19 S 44,491 BCA WESTERN ALLIANCE LPETROLEUM CORPORATION \$1,000. Drilling Bond

Gentlemen:

You are hereby notified that this company elects to cancel the above captioned bond.

Please advise when we may effect cancellation.

Very truly yours,

THE ATNA CASUALTY AND SURETY COMPANY

Christopher A. Perrin, Attorney-in-fact

cc: W_e stern Alliance Petroleum Corporation Thomas J. Sisk & Co. (8000)

File.

DEC 10 1984

DIVISION OF ONL, GAS & MINING



Commercial Insurance Division

John T. Guldan, C.P.C.U. Regional Vice President

Colorado Regional Home Office 7979 E. Tufts Ave., DTC Denver, Colorado 80237 (303) 793-1501

December 4, 1984

CERTIFIED RETURN RECEIPT REQUESTED

State of Utah Department of Natural Resources Division of Oil, Gas & Mining 4241 State Office Bldg. Salt Lake City, UT

RE: 19 S 44,492 BCA WESTERN ALLIANCE PETROLEUM CORPORATION \$10,000. Drilling Bond

Gentlemen:

You are hereby notified that this company elects to cancel the above captioned bond.

Please advise when we may effect cancellation.

Very truly yours,

THE ÆTNA CASUALTY AND SURETY COMPANY

Christopher A. Perrin, Attorney-in-fact

cc: Western Alliance Petroleum Corporation

Thomas J. Sisk & Co. (8000)

File.

DEC 10 1984

DIVISION OF OIL, GAS & MINING Torm OGO

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

BOND

KNOW ALL MEN BY THESE PRESENTS,

That We: Western Alliance Petroleum Corporat	ion•
of County of: Denver	in the State of: Denver
as principal and The Aetna Casualty and Surety Comp	any
as surety, authorized to do business in th State in the penal sum as indicated, lawfu payment, will and truly be made to the Sta Division of Oil, Gas and Mining, we bind o heirs, executors, administrators or succes firmly by these presents.	ute of Utah for the use and benefit of the ourselves, and each of us, and each of our
The conditions of this obligation proposes to drill a well or wells for oil, the following described land situated with	on is that whereas the above bounden principal gas or stratigraphic purposes in and upon in the State of Utah, to wit:
Tachau Costion 20 Dunbarras Count	Heah
T2SR3W, Section 30. Duchesnese Count	v. Otan
NOW, THEREFORE, if the above bouthe provisions of the laws of this State, of the proper plugging of said well or well State, all notices and records required by void; otherwise, the same shall be and remaind the same shall be also shall be same shall be and remaind the same shall be same shall	lls, and filing with said Division of the y said office, then this obligation is
Penal Sum of Five Thousand and no/100	(\$ 5,000.00) State of Utah
Witness our hands and seals, this 30th	day of December, 1983
	Western Alliance Petroleum Corporation BY: And Incipal
Witness our hands and seals, the 30th	day of December, 1983
	The Aetna Casualty and Surety Company BY: Cinal Se Daugh Lit
Approved as to form and execution: ATTORNEY GENERAL By:	Cindy Le Dransfeldt, Attorney-in-Fact COUNTERSIGNED 1::
Date:	D.J. Lobenson (co)
(If the principal is a corporation, the bofficers, with the seal of the corporation this bond by agent, power of attorney or this bond.)	D. J. Robinson, Ed D. Smith & Sons, Salt e executed by its duly authorize on a: ked When principal or surety execute other, ev ice of authroity must accompany

*See reverse side for instructions and bonding requirements

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this bond.)

*See reverse side for .

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

BOND

KNOW ALL MEN BY THESE PRESENTS,

DIVISION OF SEAS & MINING

of County of: Denver	in theState of:	Colorado
s principal und	ompany	
as surety, authorized to do business in State in the penal sum as indicated, law payment, will and truly be made to the Solvision of Oil, Gas and Mining, we bind heirs, executors, administrators or successively by these presents.	ful money of the tate of Utah for ourselves, and	United States, for which the use and benefit of the each of us, and each of our
The conditions of this obligat proposes to drill a well or wells for oi the following described land situated with	l, gas or strati	graphic purposes in and upon
TISR5W. Section 32. Duchesnese Coun	ty, Utah	
•		
		· · · · · · · · · · · · · · · · · · ·
NOW THEREFORE if the above b	ounden principal	shall comply with all of
NOW, THEREFORE, if the above be the provisions of the laws of this State of the proper plugging of said well or we State, all notices and records required woid; otherwise, the same shall be and r	, and the rules ells, and filing by said office,	and regulations and orders with said Division of the then this obligation is
the provisions of the laws of this State of the proper plugging of said well or w State, all notices and records required	, and the rules ells, and filing by said office, emain in full fo	and regulations and orders with said Division of the then this obligation is orce and effect.
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the provisions of the laws of this State of the proper plugging of said well or w State, all notices and records required void; otherwise, the same shall be and r	, and the rules ells, and filing by said office, emain in full fo (\$ 5,000.00) day of December Hestern BY: (and regulations and orders with said Division of the then this obligation is orce and effect. State of Utah r, 1983 Alliance Petroleum Corporation In Alliance Division
the provisions of the laws of this State of the proper plugging of said well or w State, all notices and records required void; otherwise, the same shall be and representation of Five Thousand and no/100	, and the rules ells, and filing by said office, emain in full for (\$ 5,000.00) day of December Western BY: () day of December	and regulations and orders with said Division of the then this obligation is orce and effect. State of Utah r, 1983 Alliance Petroleum Corporation In Alliance Division
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the provisions of the laws of this State of the proper plugging of said well or w State, all notices and records required void; otherwise, the same shall be and r repeated sum of Five Thousand and no/100	day of December The Aetr BY: Cindy Le	and regulations and orders with said Division of the then this obligation is orce and effect. State of Utah C, 1983 Alliance Petroleum Corporation Incipal C, 1983 The Casualty and Surety Corpany Surety The Dransfeldt, Attorney-in-Fact
the provisions of the laws of this State of the proper plugging of said well or w State, all notices and records required void; otherwise, the same shall be and representation of Five Thousand and no/100	day of December The Aetr BY: The Aetr BY: The Aetr	and regulations and orders with said Division of the then this obligation is orce and effect. State of Utah C, 1983 Alliance Petroleum Corporation Incipal C, 1983 The Casualty and Surety Corpany Surety The Dransfeldt, Attorney-in-Fact

uctions and bonding requirements





March 21, 1986

DIVISION OF OIL. GAS & MINING

State of Utah Natural Resources Oil & Gas Mining 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attention: John R. Baza, Petroleum Engineer

Well No. Molly 1-36B4, Section 36, T2S, R4W, Duchesne County, Utah

Gentlemen:

This is in response to your letter of February 24, 1986 regarding the above referenced well. Please be advised that these leases have been assigned to Lehndorff/LGB Minerals, Inc. effective April 8, 1985. At that time Lehndorff assumed all responsibility regarding these leases and should be contacted regarding the remedial action required by the State of Utah to weld a steel plate over the conductor pipe to seal the hole. Future correspondence regarding this matter should be directed to Mr. Robert E. Bachman, Lehndorff/LGB Minerals, Inc., 2501 Cedar Springs, Suite 340, Dallas, TX 75201.

To assist you in expediting this situation, by copy of this letter we are forwarding a copy of your February 24th letter along with its attachments to Mr. Backman for his handling.

We apologize for any inconvenience this has caused. If we can be of further assistance to you regarding this matter, please do not hesitate to contact this office.

y truly yours,

DGA/hy

Robert Bachman/w enc. (214) 658-0800

Kevin Jordan, Esq.

Turner & Associates, Inc. 3625 North Hall, Suite 550 Dallas. TX 75219

TURNER & ASSOCIATES, INC.

A Professional Corporation

BRUCE E. TURNER
JAMES H. ISBELL
KEVIN P. JORDAN
D. MARK MCINTYRE

3625 NORTH HALL, SUITE 550 DALLAS, TEXAS 75219 (214) 526-2982 TELEX 735120 North Dallas Office 15770 North Dallas Parkway Suite 810, Lock Box 45 Dallas, Texas 75248 (214) 490-0435

PLEASE REPLY TO:

March 28, 1986

State of Utah
Natural ResourcesOil Gas & Mining
355 W. North Temple
3 Triad Center
Suite 350
Salt Lake City. Utah 84180-1203

Attn: Mr. John R. Baza

Re: Well No. Molly 1-36B4 Section 36, T.2S., R. 4W Duchesne County, Utah RECEUVE DI APR 0 2 1986

DIVISION OF OIL, GAS & MINING

Dear Gentlemen:

Please be advised that we represent Lehndorff/LGB Minerals, Inc.

Reference is made to a letter dated March 21, 1986, from Western Alliance Petroleum Corporation ("Western") to you. Our client has reviewed the April 8, 1986, assignment referred to in such letter and has found no reference therein to the captioned lands. We also notice that as recently as November 12, 1985, Western filed a Form OGC-1b which stated that "[a] steel plate will be welded to cover the conductor pipe for safety reasons."

On behalf of our client, we request that you again advise Western that it is their obligation to proceed with the operations discussed in the November 12, 1985, sundry notice.

Please contact the undersigned if we can be of any assistance.

Yours very truly,

TURNER & ASSOCIATES, INC.

Kevin P. Jordan, Esg.

cc: Mr. Robert E. Bachman Ms. Deborah G. Randall

60328 5713a



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 1, 1986

CERTIFIED MAIL P 324 744 094

Western Alliance Petroleum Corporation 717 17Th Street #2420 Denver, Colorado 80202

Gentlemen:

Re: Blanket Bond No. FS113391 - Allied Fidelity Insurance Company

The Division of Oil, Gas and Mining has received notification that the referenced insurance company is being liquidated and the policy will be in force only until August 14, 1986.

Because of this liquidation, we are asking that your policy be renewed with a new surety by August 14, 1986. If by this date we have not received a replacement bond, you may be required to appear before the Board of Oil, Gas and Mining in order to continue operatorship of the wells.

We would appreciate your immediate attention in this matter.

Sincerely,

Jøhn R. Baza

Petroleum Engineer

as

cc: D R. Nielson R. J. Firth Well Files

8989T-48

ALLIED FIDELITY INSURANCE COMPANY IN LIQUIDATION 11555 North Meridian Street Box Call No. 1917 Carmel, Indiana 46032-4917 317/843-5100

RECEIVED

JUL 3 0 1986

DIVISION OF OIL GAS & MINING

TO:

ALL POLICYHOLDERS, BONDHOLDERS OR INSUREDS OF ALLIED FIDELITY INSURANCE COMPANY IN LIQUIDATION ("ALLIED")

FROM:

HARRY E. EAKIN, INDIANA INSURANCE COMMISSIONER,

AS LIQUIDATOR OF ALLIED

DATE:

JULY 16, 1986

On July 15, 1986, the Marion Circuit Court in Indianapolis, Indiana, entered an Order of Liquidation concerning Allied, Cause No. C86-0469, pursuant to Ind. Code 27-9. The Order of Liquidation, among other things, appointed Harry E. Eakin, Indiana Insurance Commissioner, as Liquidator of Allied.

Pursuant to the Order of Liquidation and Ind. Code 27-9-3-8, all Allied insurance policies or bonds will continue in force only until the <u>earlier</u> of (1) August 14, 1986, (2) expiration of the policy or bond coverage; (3) the date when the insured has replaced the policy or bond coverage with equivalent coverage in another insurer or otherwise terminated the policy or bond; or (4) the date when the Liquidator has effected a transfer of the policy or bond obligation. PLEASE TAKE NOTICE THAT NO ALLIED POLICY OR BOND WILL BE IN FORCE AFTER AUGUST 14, 1986.

The Liquidator will advise interested persons as soon as possible after the Court has established claim filing and other liquidation procedures. You do not need to take any action at this time to submit or perfect a claim against the liquidation estate of Allied. If you have specific questions, please direct them to:

Liquidator of Allied Fidelity Insurance Company 11555 North Meridian Street Box Call No. 1917 Carmel, Indiana 46032-4917 317/843-5100 Form CGC-2

STATE OF UTAL DEPARTMENT OF NATURAL PESOURCES FS113391 DIVISION OF OIL, GAS AND MINING

BOND

KNOW ALL MEN BY THESE PRESENTS,

That WE: Western Alliance Petroleum	n Corporation	
of County of <u>Denver</u>	in the State of:	to romania. Colorado
as principal andAllied Fidelity Ins	surance Company	
as surety, authorized to do business State in the penal sum as indicated, payment, will and truly be made to the Division of Oil, Gas and Mining, we have heirs, executors, administrators or stirmly by these presents.	lawful money of the Un me State of Utah for th pind ourselves, and can	ited States, for which se use and benefit of the sh of us, and each of our
The conditions of this chliproposes to drill a well or wells for the following described land situated	oil, cas or stratigra	the above bounden principal phic purposes in and upon tah, to wit:
BLANKET		· .
NOW THEREFORE, if the above provisions of the laws of this State, the Division of Oil, Cas and Mining of the proper plugging of said well or w State, all notices and records require obligation is void; otherwise, the sa	and the rules and reg f the State, including cells, and filing with seed by said office. t	ulations and orders of , but not limited to, said Diminion of the hen this
*Penal Sum of Fifty Thousand Doll	ars (\$50,000)S	tate of Utah
Witness our hands and seels, this 27th	day of March, 198	34
<u>We</u>	estern Alliance Petro	cipal
Witness our hands and seals, this 27th	day of March, 1984	
	Allied Fideli	ty Insurance Company
	- Janela	Mouhan
Approved as to form and execution: ATTORNEY GENERAL By: Date:	Jane A. Mowbra	rety ny, Attorney-in-Fact
/76		

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other, evidence of authority must accompany this bond.)

*See reverse side for instructions and honding requirements

RULE C-1 -- REQUIREMENT FOR BONDS

Principal Commence of the Comm

(a) Any person who proposes to drill a well or re-enter a well which has been temporarily abandoned, or plugged and abandoned for the purpose of discovering oil and/or gas (drilling for exploratory information excepted, such as drilling to obtain a core to make a shot in carrying out seismic work) shall submit to the Division and obtain its approval of a surety bond issued by a surety company authorized to do business in Utah, conditioned that any well or wells that may be drilled shall be drilled, or upon abandonment shall be plugged in accordance with the rules and regulations of the Board. The bond shall be in the sum of not less than five-thousand dollars (\$5000) for wells drilled to a depth not exceeding three-thousand feet from surface, and not less than ten-thousand dollars (\$10000) for wells exceeding this depth. The bond shall be in favor of the State of Utah for the use and benefit of the Board. The bond shall remain in force and effect until liability thereunder is released by the Division. Release of liability shall be conditioned upon compliance with the rules, regulations and orders of the Board. If the principal on the bond is drilling or operating on more than one lease or approved area within the State, such principal may, with the approval of the Division, submit a blanket bond in the amount of fifty-thousand dollars (\$50000) conditioned as above provided, covering all wells that such person may drill or operate within this state at any time before such bond is released. The Division may waive the filing of a bond where a bond has already been required and furnished under State and Federal requirements.



Insurance Co.

8945 North Meridian Street • Indianapolis, Indiana 46260 • 1 (800) 428-5730

AC Nº 035901

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS: That this Power-of-Attorney is not valid unless attached to the bond which it authorizes executed. It specifies the LIMIT OF THE AGENT'S AUTHORITY AND THE LIABILITY OF THE COMPANY, HEREIN.

THE AUTHORITY OF THE ATTORNEY-IN-FACT and THE LIABILITY OF THE COMPANY

SHALL NOT EXCEED_

*** ONE KUNDRED THOUSAND DOLLARS **

USE OF MORE THAN ONE POWER VOIDS THE BOND

ALLIED FIDELIT	Y INSURANCE CO., an	n Indiana corporation, having its principal office in the
		eby make, constitute and appoint:/William J. Orris (Jointly or Severally)
in the City of	Denver	, County of
State ofColor	ado, its true	e and lawful attorney-in-fact, at <u>DEnver</u>
as its act and deed, bor court, administer prop miscellaneous bonds; r	ds, and undertakings in b erty held in trust; public equired by Federal, State, company as surety on any	o make, execute, seal and deliver for and on its behalf, as behalf of court fiduciaries, who under the jurisdiction of c official bonds; license and permit bonds; tax, lien, as County, Municipal Authority, or other obligees, provide y such bond executed under this authority shall not in a

THIS POWER VOID IF ALTERED OR ERASED

The acknowledgment and execution of any such document by the said Attorney-In-Fact shall be as binding upon the Company as if such bond had been executed and acknowledged by the regularly elected officers of this Company.

This Power of Attorney is granted and is signed and sealed by facsimile under and by the authority of the following By-Law adopted by the Board of Directors of Allied Fidelity Insurance Co. at a meeting duly called and held on the 29th day of April, 1982:

"The President shall have power and authority to appoint Attorneys-in-Fact, and authorize them to execute, on behalf of the Company, bonds and undertakings, recognizances, contracts of indemnity and other surety and writings obligatory in the nature thereof; and he may at any time in his judgment remove any such appointees and revoke the authority given to them; and with respect to any Certified Copy of any Power of Attorney, the signatures of any issuing or attesting officer, and the seal of the Company, may be affixed to such Power of Attorney or to any certificate relating thereto, by facsimile; and such facsimile signatures and facsimile seals shall be valid and binding on the Company, in the future, with respect to any bond, undertaking or instrument of suretyship, to which it is attached."

IN WITNESS WHEREOF, Allied Fidelity Insurance Co. has caused its official seal to be hereunto affixed and these presents to be signed by its duly authorized officers this 6th day of July, 1982.

ALLIED FIDELITY INSURANCE CO.

Secretary

Harold o. Croquart
President

THIS POWER DOES NOT AUTHORIZE THE EXECUTION OF BONDS FOR LOAN GUARANTEES STATE OF INDIANA COUNTY OF MARION SS:

On this 6th day of July, 1982, before me a Notary Public, personally appeared H. O. CROQUART and T. L. EADS, who being by me duly sworn, acknowledged said instrument to be the voluntary act and deed of said Corporation.

Notary Public, Marion County, Indiana My Commission Expires: 10/2/84 Rans & Dubish (SE)

- 1. ONLY ONE POWER OF ATTORNEY MAY BE ATTACHED TO A BOND.
- 2. POWER OF ATTORNEY MUST NOT BE RETURNED TO ATTORNEY IN FACT, BUT SHOULD REMAIN A PERMANENT PART OF THE OBLIGEE'S RECORDS.
- 3. THIS POWER DOES NOT AUTHORIZE EXECUTION OF BONDS OF NE EXEAT OR ANY GUARANTEE FOR FAILURE TO PROVIDE PAYMENTS OF ALIMONY SUPPORT OR WAGE LAW CLAIMS, OR BONDS FOR CRIMINAL APPEARANCE.

STATE OF INDIANA COUNTY OF MARION SS

I, Frances A. Wilkinson, the Assistant Secretary of Allied Fidelity Insurance Co., do hereby certify that the above and foregoing is a true and correct copy of a Power of Attorney, executed by said Allied Fidelity Insurance Co., which is still in full force and effect.

This Certificate may be signed and sealed by facsimile under and by the authority of the following resolution of the Board of Directors of Allied Fidelity Insurance Co. at a meeting duly called and held on the 29th day of April, 1982:

"RESOLVED: That the use of a printed facsimile of the corporate seal of the company and of the signature of an Assistant Secretary on any certification of the correctness of a copy of an instrument executed by the President pursuant to the By-Laws appointing and authorizing an Attorney-in-Fact to sign in the name and on behalf of the company surety bonds, underwritings, undertakings or other instruments described in said By-Laws, with like effect as if such seal and such signature had been manually affixed and made, hereby is authorized and approved."

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the seal of said corporation, this 27th day of March, 19 84.

Francis a. Wilkenson

Assistant Secretary

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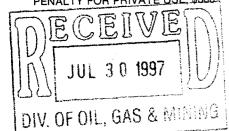
APR 2 2 1987		VOLUNTARY PETITION UNDER CH. 7, with () STATEMENT & SCHED. or (Ist of creditors only.
		DEBTOR'S STATEMENT OF INTENTIONS.
		ATTORNEY'S FEE DISCLOSURE STATEMENT.
		VOLUNTARY PETITION UNDER CH. 13. with () ch. 13 statement or () list of creditors only.
		CHAPTER 13 PLAN
		CHAPTER 13 PLAN ANLYS.
		ATTORNEY'S FEE DISCLOSURE STATEMENT.
		NOTICE OF DISPUTE ON VALUATION OF COLLATERAL .
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:		NOTICE OF DISPUTE ON VALUATION OF COLLATERAL
		VOL. PET. UNDER CH. 11, with () Statements & schedules or () list of creditors only.
		LIST OF 20 LARGEST UNSECURED CREDITORS.
		CORPORATE RESOLUTION/MINUTES OF MEETING OF THE BOARD OF DIRECTORS.
		APPLICATION TO EMPLOY ATTORNEY FOR DEBTOR.
		AFFIDAVIT OF PROPOSED ATTORNEY FOR THE DEBTOR.
		**INVOLUNTARY PETITION UNDER CH. [] 11 or [] 7, with ,CREDITORS LISTED.
		**INVOLUNTARY SUMMONS TO DEBTOR, ISSUED, ANSWER DUE .
		APPLICATION TO PAY FILING FEES IN INSTALLMENTS\$.00 PAID AT THE TIME OF FILING.
	AMEND	AMENDMENT TO LIST OF: 1. PRIORITY; 2. SECURED; 3. UNSECURED CREDITORS.
		. U.S. BANKRUPTCY COURT—CASE DOCKET

DATE OF	DOCKET	AANVOLINTOV OAGE GEGORD
ENTRY	NUMBER	BANKRUPTCY CASE RECORD
5-15 - 87	AMEND	Statement of Financial Affairs for debtor engaged in business. aes
6-2-87	2	Notice of \$341 Meeting of Creditors w/Notice of Abandonment & of Automatic Stay for 7-2-\$7 at \$1000000000000000000000000000000000000
8/17/87	3	Joint Motion for Order Apaprov & Adopting order of the seventh Judicial Dist Ct of St of Ut by D & Paul Bennett, Sr. pw
8/17/	87 4	COM on #3. pw
8/17/87	5	Rule 23 Ntc on Jt Mo (#3). Resp due 9/9/87; CAD 9/14/87. pw
9-25-87	6	ORDER (JB) approving and adopting order of the 7th judicial dist Court of the state of Utah. EOD 9-25-87 by JF w/COM. dk (Filed by debtor and Paul Bennett).
9-25-87	7	ORDER (JB) of 7th judicial dist court of the State of Utah in and for Duchesne County is herewith ratified, approved and confirmed, and shall have full force and effect as to all interests of Utex Oil Company. EOD 9-25-87 by JF w/COM. dk
5/2/88	8	Report of Trustee in No-Asset Case
b /23188	9	ORDER accepting Trustee N/A Para 7 S Estate CLOSED. Report or Trustee in No-Asset Case
		CLOSED TED STATE BANKRUPTCY COURT DISTRICT OF COLORADO JUL - 5 1988 EMADFORD L. BOLTO.

UNITED STATES BANKRUPTCY COURT

DISTRICT OF COLORADO U.S. CUSTOM HOUSE 721 19TH STREET DENVER, CO 80202-2508

OFFICIAL BUSINESS
PENALTY FOR PRIVATE USE, \$300.



Division Oil, Das & Mining 1594 West-North Temple Suite 1210 Salt Lake City, UT 84114-5801

Att Lisha Cardava -

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Bond No. 610-165163-7

Form DOGM-2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING



8 0 N D

OIL, GAS & MINING

KNOW ALL MEN BY THESE PRESENTS:

That LEHNDORFF/LGB MINERALS, INC.
principal office at 2501 Cedar Springs, Dallas, Texas 75201
in the County of <u>Dallas</u> , in the State of <u>Texas</u> ,
as Principal and UNITED STATES FIRE INSURANCE COMPANY
as Surety, authorized to do business in this State, are held and firmly bound unto the State in the penal sum as indicated, lawful money of the United States, for which payment, will and truly be made to the State of Utah for the use and benefit of the Division of Oil, Gas and Mining, bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.
The conditions of this obligation is that whereas the above bound principal proposed to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State of Utah, to wit:
BLANKET BOND
NOW THEREFORE, if the above bound principal shall comply with all of the provisions of the laws of this State, and the rules and regulations and orders of the Division of Oil, Gas and Mining of the State, including, but not limited to the proper plugging of said well or wells, and filing with said Division of the State, all notices and records required by said office, then this obligation is void; otherwise, the same shall be and remain in full force and effect.
Bonol Sum of Eighty Thousand and no/100 (\$80,000.00)

Witness our hand and seal, this 14 day of March
LEHNDORFF/LGB MINERALS, INC. Principal
Witness our hand and seal, this 28TH day of DECEMBER, 1988
BY: MINISTER STATES FIRE INSURANCE COMPANY BY: MINISTER STATES FIRE INSURANCE COMPANY JANICE G. CORREY SURELY ATTORNEY-IN-FACT
Approved as to form and execution: ATTORNEY GENERAL
Ву:
Date:

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other, evidence of authority must accompany this bond.)

POWER OF ATTORNEY UNITED STATES FIRE INSURANCE COMPANY. PRINCIPAL OFFICE, NEW YORK, N.Y.

KNOW ALL MEN BY THESE PRESENTS: That UNITED STATES FIRE INSURANCE COMPANY ("Company"), a corporation duly organized and existing under the laws of the State of New York, and having its administrative offices in the Township of Morris, State of New Jersey, has made, constituted and appointed, and does by these presents make, constitute and appoint Joe Bruce, Janice G. Correy, H. A. Gibson, W. Lawrence Brown, Dorothy Valek, William D. Baldwin, L. Ray Pitts, Jr., Pamelia Langley and Kathleen Day of Dallas, Texas, each

and to bind the Company thereby as fully and to the same extent as if such bonds had been duly executed and acknowledged by the regularly elected officers of the Company at its principal or administrative offices in their own proper persons. This Power of Attorney limits the act of those named therein to the bonds and undertakings specifically named therein, and they have no authority to bind the Company except in the manner and to the extent therein stated. This Power of Attorney revokes all previous powers issued in behalf of the attorney(s)-in-fact named above. IN WITNESS WHEREOF United States Fire Insurance Company has caused these presents to be signed and attested by its appropriate officers and its corporate seal hereunto affixed this 23rd Attest: UNITED STATES FIRE INSURANCE COMPANY Assistant Secretary Vice President John K. Stewart Richard A. Annese STATE OF NEW JERSEY) COUNTY OF MORRIS) 87 _, before the subscriber, a duly April On this day of. qualified Notary Public of the State of New Jersey, came the above-mentioned Vice President and Assistant Secretary of United States Fire Insurance Company, to me personally known to be the officers described in, and who executed the preceding instrument, and they acknowledged the execution of the same, and being by me duly sworn, de-

and that they are the officers of said Company aforesaid, and that the seal affixed to the preceding instrument the Corporate Seal of said Company, and the said Corporate Seal and their signatures as officers were duly affixed and

ONY WHEREOF, I have hereunto set my hand and affixed my seal at the Township of Morris, the

HERBERT H. LINDER
NOTARY PUBLIC OF NEW JERSEY

bscribed to the said instrument by the authority and direction of the said Company.

day Rhibyen first above written.

relief 11 trales



	DATE:	07/14/89	FEE	LE	ASE	S	ВΥ	OPE	RATOR	
,	ACCT NUM	COMPANY NAME	WELL NAME	TOWN	RANGE	SEC	Q-Q	STATUS	API NUMBER	PROD ZONE
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i	Wiszso	WEM PETROLEON INC.	CHRISTIANSEN #1 HAROLD & VIVIAN CLARK #3 SAN JUAN FED #1	N150	W020	33	SESW		4300530011	
10000	N1060	WESGRA CORPORATION	SAN JUAN FED #1	5420	E190	8	NWSW		4303730393	GDRSD
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			SAN JUAN FED #6	\$420	E190	8	NWSW	POW	4303730476	
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			SAN JUAN FED #14	S420	E190	8	SWNW		4303730887	
			SAN JUAN FEDERAL #15		E190	8	NWSW		4303730888	
			SAN JUAN FEDERAL #17	-	E190	8	NWSW		4303730890	
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			GOODRIDGE ESTATE NO. 20		E 190	8	SWNW		4303731328	GDRSD
77			GOODRIDGE ESTATE NO. 25		E190	8	•		4303731329	
			GOODRIDGE ESTATE NO. 26		E190	_	SWNW		4303731330	GDRSD
			GOODRIDGE ESTATE #19		E190		SWNW		4303731343	00000
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			GOODRIDGE-SKEEN #24		E190		SESE		4303731346	
			GOODRIDGE-SKEEN #25		E190		SESE		4303731347	
			GOODRIDGE-SKEEN #27		E190		SESE		4303731348	
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STATE OF UTAH DIVISION OF OIL, GAS AND MINING OIL AND GAS INSPECTION RECORD

PERATOR _	Western	alliance Pe	troleum	LEASE _	Fee	
WELL NO.	Molly 1-	3684		API	43-013-309	37
SEC. 36	T. <u>25</u> R	· 4W CONTRACT	OR	· · · · · · · · · · · · · · · · · · ·		
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4 year					· · · · · · · · · · · · · · · · · · ·	
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ACTION:	,					
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TURNER & ASSOCIATES, INC.

A PROFESSIONAL CORPORATION

BRUCE E. TURNER JAMES H. ISBELL KEVIN P. JORDAN D. MARK MCINTYRE

3625 NORTH HALL, SUITE 550 DALLAS, TEXAS 75219 (214) 526-2982 TELEX 735120

NORTH DALLAS OFFICE 15770 North Dallas Parkway SUITE 810, LOCK BOX 45 DALLAS, TEXAS 75248 (214) 490-0435

PLEASE REPLY TO:

March 28, 1986

State of Utah Natural Resources-Oil Gas & Mining 355 W. North Temple 3 Triad Center Suite 350 Salt Lake City, Utah 84180-1203

Attn: Mr. John R. Baza

Re: Well No. Molly 1-36B4

Section 36, T.2S., R. 4W Duchesne County, Utah

APR 0 2 1986

DIVISION OF OIL, GAS & MINING

Dear Gentlemen:

Please be advised that we represent Lehndorff/LGB Minerals, Inc.

Reference is made to a letter dated March 21, 1986, from Western Alliance Petroleum Corporation ("Western") to you. Our client has reviewed the April 8, 1986, assignment referred to in such letter and has found no reference therein to the captioned lands. We also notice that as recently as November 12, 1985, Western filed a Form OGC-1b which stated that "[a] steel plate will be welded to cover the conductor pipe for safety reasons."

On behalf of our client, we request that you again advise Western that it is their obligation to proceed with the operations discussed in the November 12, 1985, sundry notice.

Please contact the undersigned if we can be of any assistance.

Yours very truly.

TURNER & ASSOCIATES, INC.

cc: Mr. Robert E. Bachman

Ms. Deborah G. Randall

60328 5713a





March 21, 1986

DIVISION OF OIL, GAS & MINING

State of Utah Natural Resources Oil & Gas Mining 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attention: John R. Baza, Petroleum Engineer

RE: Well No. Molly 1-36B4, Section 36, T2S, R4W, Duchesne County, Utah

Gentlemen:

This is in response to your letter of February 24, 1986 regarding the above referenced well. Please be advised that these leases have been assigned to Lehndorff/LGB Minerals, Inc. effective April 8, 1985. At that time Lehndorff assumed all responsibility regarding these leases and should be contacted regarding the remedial action required by the State of Utah to weld a steel plate over the conductor pipe to seal the hole. Future correspondence regarding this matter should be directed to Mr. Robert E. Bachman, Lehndorff/LGB Minerals, Inc., 2501 Cedar Springs, Suite 340, Dallas, TX 75201.

To assist you in expediting this situation, by copy of this letter we are forwarding a copy of your February 24th letter along with its attachments to Mr. Backman for his handling.

We apologize for any inconvenience this has caused. If we can be of further assistance to you regarding this matter, please do not hesitate to contact this office.

Ve**y**y truly yours,

Dan G. Abbott

DGA/hv

cc: Robert Bachman/w enc. (214) 658-0800

Kevin Jordan, Esq.

Turner & Associates, Inc. 3625 North Hall, Suite 550

Dallas, TX 75219



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 24, 1986

Western Alliance Petroleum Corporation 1560 Broadway, Suite #825 Denver, Colorado 80202

Gentlemen:

RE: Well No. Molly 1-36B4, Section 36, T.2S, R.4W, Duchesne County, Utah

Based on a recent field inspection of the subject well on February 11, 1986, the Division of Oil, Gas and Mining has determined that no remedial action has taken place concerning a matter which was previously brought to your attention. On August 27, 1985, a letter from the Division was sent to you concerning the necessity to seal an open hole which had been left open following spudding of the well. It was the opinion of the Division staff that the open hole required a cover or cap for reasons of safety. A subsequent sundry notice was received by the Division dated November 12, 1985, indicating that it was your intent to weld a steel plate on the conductor pipe and suspend further operations on the well in anticipation of eventual drilling.

As of the date of the most recent field inspection, no action had taken place and it is the opinion of the Division staff that adequate time has been allowed for resolution of this matter. Therefore, we require that remedial action on this problem be conducted within 30 days from receipt of this letter. If no action should take place within the allowed time frame, this matter will be referred to the Director of this Division and to the Board of Oil, Gas and Mining for punitive action. Upon determining your course of action on this well, please submit a written notice to this Division of the proposed operations.

Page 2 Western Alliance Petroleum Corp. February 24, 1986

If you have any questions concerning this matter, please contact this Division at the listed telephone number. Thank you for prompt attention to this matter.

Sincerely,

John R. Bazà Petroleum Engineer

Attachment
cc: D. R. Nielson
R. J. Firth
Well File
0265T-11-12

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SUBMIT (Other reverse)	W	
SUBMIT STATE	1101	
reversion)		

	ON OF OIL, GAS, AND		نا	LEASE DESIGNATION LND S	BRIAL NO.
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	ICES AND REPORT				
(Do not use this form for propos Use "APPLICA	TION FOR PERMIT—" for a	ues propossis.)	-	MAN THEMBERGA TINU	
OIL JAS T		HEUEI	ACD	CHIT AGREEMENT NAME	
WELL WELL OTHER . NAME OF OPERATOR				, PARM OR LEASE NAME	
-	and the same of the same	NOV21	1985		
Western Alliance Petroleu	m Corporation			Brotherson	
1560 Broadway Ste 825, De	nver Colorado 802	DIVISION C	Jr Ola	Molly 1-36B4	
. LOCATION OF WELL (Report location c.	learly and in accordance with	any State requirementes & MII	NING	O. FIELD AND POOL, OR WILL	DCAT
See also space 17 below.) At surface	TTT 0 - 1 - 1 26 /	Critarel \	1	Altamont	
1980' FEL 1650	FNL Section 36 (SW4NE4)	13	1. SEC., T., R., M., OR BLE, AI SURVEY OR AREA	HD
				12S, R4W, Sec 36	TICM
			1	12.5, R4W, Sec 30	
4. FERMIT NO.	15. SLEVATIONS (Show wheth	her DF, RT, GR, etc.)		_	
API # 43-013-30937	6246 ground		11	Duchesne Ut.	ah
6. Check As	propriate Box To Indica	te Nature of Notice, Report,	, or Oth	ier Data	•
NOTICE OF INTEN		1	KEUPESU	T ASPORT OF:	
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. —	PULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT		ALTERING CABING	
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,	ARANDON*	(01)			-[]
(Other) Temporary abandon			results of recompleti	multiple completion on We on Report and Log form.)	iii ,
7. DESCRIBE PROPOSED OR COMPLETED OPEN proposed work. If well is directed nent to this work.)			dean la	alumba antimated data of a	tarting any zones perti-
steel plate will be weld otify the state as soon a e would like to place thi hanks for your patience a	as our preparations is permit on the ac	s for drilling are co ctive list.	_		;
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is. I hereby certify that the foregoing	is true and correct				
DIGNED Poger King	let TITLE	Petroleum Engineer		DATE 11/12/85	
(This space for Federal or State of	âce use)	Ā	PPRO	VED BY THE S	TATE
APPROVED BY	TITLE			TANDIVISION	
CUMULL. IS OF APPROVAL, IF	ANY:			GAS, AND MINI	

Western Alliance Petroleum P. O. Box 1678 Koosevelt, Utah 84066

> RE: Well Mo. Molly 1-36-B4 SMME Sec. 36, T. 25, R. 4W 1650' FNL, 1980' FEL Duchesne County, Utah

Gentlegen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No.139-8 dated September 20, 1972, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spacking notification to the Division within 24 hours after drilling operations commence.
- 2. Submittal to the Division of completed Form CGC-8-X, Report of Water Encountered During Drilling.
- 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Note).
- 4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
- 5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is undervay or an application for an extension is made prior to the approval expiration date.

Sincerely, W

The API number assigned to this well is 43-013-30937.

R. J. Firth Associate Director, Gil & Gas

STATE OF UTAH DEPARTMENT OF RAL RESOURCES DIVISION OF OIL, GAS, AND MINING

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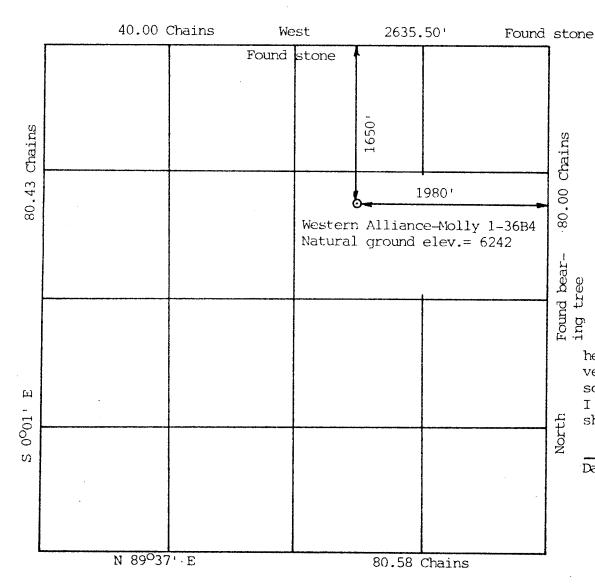
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		70 0011 00		CPACY	4. If Indian, Allottee or Tribe Name
APPLICATION	ON FOR PER	MIT TO DRILL, DE	EPEN, OR PLU	G BACK	•
Type of Work	ORILL XX	DEEPEN [PLUC	BACK [7. Unit Agreement Name
h. Type of Well Oil Well XX	Gas (Well)ther	Single Zone	Multiple (3. Farm or Lease Name
2. Name of Operator	Well	uner			Brotherson
-	anaa Datmala	•••			3. Well No.
Western Alli	ance retroie	QIII.			Molly #1-36-B4
P O Box 1678	. Roosevelt.	Utah 84066			10. Field and Pool, or Wildest
4. Location of Well (F	Report location clearly	and in accordance with any 3	tate requirements.*1		Altamont
		FNL Sec 36 (S	WZNEZ)		II. Sec., T., R., M., or Bik. and Survey or Area
At proposed prod. 20					T2S-R4W-Sec., 36- U.S.M.
7 miles sout		arest town or poet office. t Utah			12. County or Parrish 13. State Duchesne, Utah
15. Distance from pro-	hosed.	16	. No. of acres in lease		f acres assigned
location to nearest property or lease li	ine. ft. 1650' F	NT.	640	to this	640
(Also to nearest dri 18. Distance from prop		19.	Proposed depth	20. Rotar	y or cable tools
to nearest well, dri or applied for, on t	lling, completed.	N/A	13,000 (p)	· Ro	otary
21. Elevations (Show w		(c.)	/h r		22. Approx. date work will start*
6246 ungr	aded ground	,	V		July 16, 1984
3.		PROPOSED CASING A	ND CEMENTING PROC	RAM	
Size of Hole	Size of Casin	Weight per Foot	Setting Depth		Quantity of Cement
30"	* 20''	•	40'		200 CF
12분"	9-5/	311 36	2500'		400 CF
8-3/4"	7''	26,29,32	13,000'		.750 CF
			•	•	
The well The mud system BOPE will the attached of Surveyor's landowner, and State Engineer Western Allian N ABOVE SPACE DES	amages will be is to be drill make to be drilled be installed diagram. If plat and BC an applicate and a copy note Petroleum SCRIBE PROPOSED is to drill or deeper	eighted, as necessal after setting the PE diagram is attation for the change to your office. We Corporation.	o TD with fres ry, with barit surface pipe, ched. Water w in water righ ater Applicati	th water and the control of the cont	rnished by the filed with the
Signal Serve	th of you	CCQ Title_M	anager, Field.	Operations	Unto 4/20/84
(This space for Feder	ral or State office use				
Permit Ne	APPROV	ED BY THE STAT	Approval Date	RECEN	/ED
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Conditions of approva	OIL, GA	S, AND/MINING	1	MAY 7 1	004
	DATE: _	\SIJOI\&\	H ₄	/ I	984 .
	BY:	PX HA	7	Milleran	*
		Par Instruction	COn Reverse Side	DIVISION OF	OIL
				and a MINI	NG

SECTION 36 TOWNSHIP 2 SOUTH, RANGE 4 WEST UINTAH SPECIAL BASE AND MERIDIAN DUCHESNE COUNTY, UTAH

WELL LOCATION: S.W.4, N.E.4 SCALE 1"=1000' SURVEYOR'S CERTIFICATE I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the State of Utah, and that I have made a survey of the oil well location, as shown on this plat. Clinton S. Peatross Eicense No. 4779 (Utah)

WESTERN ALLIANCE PETROLEUM CO.



Section data obtained from G.L.O. plat. Job #203





MAY 7 1984

DIVISION OF OIL GAS & MINING

May 3, 1984

State of Utah Oil Gas and Mining 4241 State Office Bldg. Salt Lake City, Utah 84114

Attention: Arlene

Enclosures

Enclosed please find the Well permit for Western Alliance Petroleum Corporations' Molly #1-36-B4 well in Section 36, Township 2 South, Range 4 West, USM, Duchesne County, Utah.

If you have any questions on this well please direct them to me Kenneth Young, Manager Field Operations, Roosevelt, Utah. My Phone number is (801) 722-4648 or 722-3344.

Thank your for you help in this matter.

Respectfully,

Kenneth J Young

A XEROX Financial Services Organization

4040 No. Central Expressway P. O. Box 2639 Dallas, Texas 75221

January 25, 1990

Department of Natural Resources Division of Oil, Gas and Mining 3 Triad Center - Suite 350 Salt Lake City, Utah 84180-1203

Re: Blanket Well Drilling/Plugging Bond

Bond No: 610 165163 7

Principal: Lehndorff/LGB Minerals, Inc.

Gentlemen:

The United States Fire Insurance Company became surety on the captioned bond in the amount of \$80,000. on December 28, 1988 although it may not have been accepted for filing with you until June 1989.

We desire to cancel the bond as we have been informed that the principal is no longer operating in your state. We would appreciate your providing us a date which you consider the bond terminated as to future liability.

If, however, Lehnrdorff/LGB Minerals, Inc. is currently operating in Utah we would appreciate your issuing no further permits under our blanket bond.

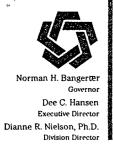
Thank you for your assistance. We look forward to your response to our request for cancellation.

Very Truly Yours,

J. D. Hamlet, Manager

Southwestern/Western Bond Branch

JDH:em



State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

March 7, 1990

J.D. Hamlet, Manager Crum and Foster Commercial Insurance 4040 North Expressway Dallas, Texas 75221

Re: Blanket Drilling/Plugging Bond No. 610 165163 7, Lehndorff/LGB Minerals, Inc.

Dear Mr. Hamlet:

In response to your request regarding cancellation/liability termination of the referenced bond, please be advised that the Division is unable to release liability under this blanket bond.

Lehndorff/LGB Minerals, Inc. is the responsible operator of the Jensen 1-32A5 well located in Section 32, Township 1 South, Range 5 West, Duchesne County, Utah. Therefore, it is required that the blanket bond remain in full force and effect until the Jensen 1-32A5 well is properly plugged and abandoned.

In accordance with your further request, we will issue no further permits under this blanket bond to avoid any future liability on the bond.

If you have any questions or need further assistance, please call me at (801)538-5340.

Sincerely,

Associate Director, Oil and Gas

ldc

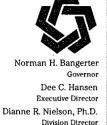
cc: Lehndorff/LGB Minerals, Inc.

Dianne R. Nielson, Director

Well File

Bond File

WOI48





355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

March 14, 1990

CERTIFIED RETURN RECEIPT REQUESTED P 657 443 068

Western Alliance Petroleum Corporation 717 17th Street #2420 Denver, Colorado 80202

Gentlemen:

Re: Oil and Gas Well Performance Bond - Molly 1-36B4 Well, Section 36, Township 2 South, Range 4 West, Duchesne County, Utah

Western Alliance Petroleum Corporation is the operator of record of the referenced wells. Section 40-6-5(2)(f), Utah Code Annotated, states that an operator shall furnish a reasonable performance bond or other good and sufficient surety conditioned for the performance of the duty to plug each dry or abandoned well, repair each well causing waste or pollution, and maintain and restore the well site.

Western Alliance Petroleum Corporation has failed to comply with this provision to furnish a reasonable bond. If non-compliance continues for thirty (30) days after receipt of this letter, the Division will recommend to the Board of Oil, Gas and Mining that it order Western Alliance Petroleum Corporation to appear at the May 24, 1990 hearing and show cause why Western Alliance Petroleum Corporation has not furnished a bond for the Molly 1-36B4 well.

Sincerely,

Associate Director, Oil and Gas

ldc

cc:

Dianne R. Nielson, Director

Board of Oil, Gas and Mining

WOI58/6



Governor

Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

March 27, 1991

Paul Bennett International Tubular Supply P.O. Box 4786 Englewood, Colorado 80155

Dear Mr. Bennett:

(see Western Allience Bond File)

Re:

Plugging and Abandonment of Wells Molly 1-36B4 and Jensen 1-32A5,

Duchesne County, Utah

As per your phone conversation with our office March 20, 1991, we have attached plugging and abandonment procedures for the referenced wells. This should give you the information necessary to obtain cost evaluations for plugging and abandoning these wells.

Should you require clarification or further information, please feel free to contact me at (801)538-5340.

Yours truly,

Frank R. Matthews Petroleum Engineer

Jutheus

ldc WIN1

MOLLY 1-36B4 Plugging and Abandonment Procedure

- 1. Fill 20" conductor pipe with soil.
- 2. Cut off 20" conductor pipe below ground level and weld a plate on 20".
- 3. Remove cellar ring.
- 4. Fill rat hole with soil.
- 5. Fill pit and recontour location with 2 to 1 slope.

JENSEN 1-32A5 Plugging and Abandonment Procedure

- 1. Pull equipment from well.
- 2. GIH and set 7" CIBP in bottom of 7" casing at + or 13,400'. Dump 5 sks cement on plug.
- 3. Pressure up 7" casing to 1000 psi to check 7" casing for leaks. Squeeze any leaks.
- 4. Set 100' plug across the top of the Green River formation 9060'-9160'.
- 5. Set 100' plug across the base of moderately saline ground water 6985' to 7085'. Tag Plug.
- 6. Set 100' plug at base of surface casing 2938' to 3038'.
- 7. Fill all annuli at surface with cement and put 10 sk. plug in 7" casing.
- 8. Install dryhole marker with location information on marker.
- 9. Remove all equipment from location.
- 10. Oil is to be removed from pit before pits are filled.
- 11. Recontour location.

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

[]	Capinal/copy to: Well File
1.	Date of Phone Call: 0c 7, 28 1991 Time: 11:15
2.	DOGM Employee (name) // M.C. HAEL HEBERTSON (Initiated Call [-]) Talked to:
	Name PAUL BENNETT (Initiated Call []) - Phone No. (303) 371-0539 of (Company/Organization)
3.	Topic of Conversation: STATUS OF THE ABOUT WELL A
4.	Highlights of Conversation: MA BENNETT CLAIMS TO BE RESTON SIBLE FOX WELL IS PATING FOR A BOND HELD BY LENN DORFF I LLB MINIERALS AND COVERS THE JEHSEN 1-35-BI PLUS 5 OTHER SECTIONS. REDUESTED THAT A LETTER. INDICATING THE WELL STATUS AND PLAN BE DETAILED. HE WILL CONTACT LEHN DORFF ABOUT A CHANGE OF OPEN ATON ASSIGNMENT.

STATE OF UTAH of Oil, GAS AND MINING OIL AND GAS INSPECTION RECORD

OPERATOR: WESTERN ALLIANCE PETROLEUM

LEASE: FEE

WELL NAME: MOLLY 1-36-B4

API: 43-013-30937

SEC/TWP/RNG: 36 02.0 S 04.0 W

CONTRACTOR:

COUNTY: DUCHESNE

FIELD NAME: ALTAMONT

DRILLING/COMPLETION/WORKOVER: N APD N WELL SIGN N HOUSEKEEPING
N SAFETY N POLLUTION CNTL N SURFACE USE
N OPERATIONS Y OTHER

N BOPE

Y PITS

SHUT-IN _ / TA _:
_ WELL SIGN _ HOUSEKEEPING _ EQUIPMENT * _

SAFETY

OTHER

ABANDONED:

_ MARKER

_ HOUSEKEEPING

 $_$ REHAB

_ OTHER

PRODUCTION:

_ WELL SIGN

_ HOUSEKEEPING

_ EQUIPMENT * _ FACILITIES *

METERING *

_ POLLUTION CNTL

_ PITS

_ DISPOSAL

SECURITY

_ SAFETY

OTHER

GAS DISPOSITION:

VENTED/FLARED

_ SOLD

_ LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOCATION, CELLAR AND CONDUCTOR PIPE.

REMARKS:

OPS. PIT IS OPEN AND TAMERISK IS GROWING IN THE BOTTOM OF THE PIT, CELLAR IS OP OPEN, PLATE IS WELDED ON THE SURFACE CASING, LOCATION NEEDS TO BE REHABED.

ACTION:

INSPECTOR: MICHAEL HEBERTSON

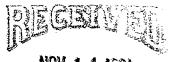
DATE: 10/22/91

Division of 011, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

	Well File WESTERN ALLIANCE [] Suspense [] Other MOLLY 1-36-B4 (Return Date) [] Coation) (Location) Sec_36 Twp_25 Rng_B4 (To - Initials) (API No.) 43-013-30437
1.	Date of Phone Call:
2.	DOGM Employee (name) K MICHAEL HEBERTSON (Initiated Call [4) Talked to:
	Name EDWARD WARMER (Initiated Call []) - Phone No. (303) 573-770
	of (Company/Organization) FXP OIL COMPANY
3.	Topic of Conversation: STATUS OF LOCATION FOR
	THE ABOVE WELL
4.	Highlights of Conversation: MR. WARNER FURNISHED TELEPHONE NUMBER FOR PHUL BENHETT. (INTERNATIONAL TUBBLER? 303-371-0535. MR. WARNER IS LISTEN AS 100 70 LESSEE OF RECORD FOR THIS WELL, IS ACTUALLY WORKING FOR TRUST THAT OWNS WELL FROM BANKRUPTCY SITTLEMENT, JEHN DONFF/
	LGB MINERALS HAS \$80,000 BOHD BUT WAS NOT ASSIGNED AS ONEXATOR. T SUGGESTED THAT MR. WARNER CONTACT AN ACTIVE OPERATOR AND TRY TO DO SOMETHING ABOUT FINDING A BONDABLE DIEKATOR. WILL SEND A
	LETTER TO EXPLAIN WELL STATUS.

November 12, 1991

Mr. Randol E. Rodgers Vice President, Operations LEHNDORFF / LGB MINERALS, INC. 2501 Cedar Springs Road Suite 340 Dallas, Texas 75201



NOV 1 4 1591

DIVISION CE OIL GAS & MINEMS

RE: \$80,000 Blanket Drilling and Plugging Bond, State of Utah, Policy # 6101631637

molly 1-36-B4 43-012-30937 Sec. 36, T.25, RAW

Dear Mr. Rodgers,

Two weeks ago I received a call from Mr. Mike Hebertson, Petroleum Engineer for the State of Utah. He requested that in order for the Molly 1-36-B4 well not to be subject to fines and the state procedure of plugging, that a letter from you stating that you would become the operator of record would solve this problem.

Sec. 32, T. 15, R. 50. 13.013-30899

Lehndorff is the operator of record on the Jensen 1-32A5 well. Please refer to my letter dated April 10, 1991.

If you will check your copy of the settlement agreement with Western Alliance you will see that the Molly 1-36B4 is located in one of the five sections that the lienholders owns.

Mr. Hebertson stated that there are nine rigs currently working the area where are five sections are located. He suggested we contact Penzoil, AR Productions, Flying J, and Costal for their interest in these five sections.

He also stated that the Jensen should be re-drilled, not re-completed. Estimated cost is \$1.2 million. If you know of any investors interested in this project please give me a call.

I will be sending you a check for the 1992 bond renewal as soon as I receive your invoice. If you have any questions in regard to the Molly please call Mr. Hebertson (801) 538-5297 or myself (303) 371-0535.

Sincerely,

Paul Bennett, Jr

President &

Majority Lienholder

Q Ben a

PBJ/kc

International Tubular Supply, Inc.

UTAH DEPARTMENT OF COMMERCE * 07/28/97 DIVISION OF CORPORATIONS AND COMMERCIAL CODE 12:39:0 生每咖啡用部引用引用引用硬料性的作用作并引用用用用的用件的注注用的用用的用用用用用用用用用用用料料料料并具件等种用用作棒库模模型的模型及长子 CORPORATION TRANSCRIPT # 104683 PAGE: : TUSINESS NAME: WESTERN ALLTANCE PETROLEUM CORPORATION NAME IN COLORADO: STATUS: REVOKED ON 11/30/85-FAILURE TO FILE AN ANNUAL REPORT ISTO CODE: 5172 PETROLEUM PRODUCTS, NEC PROFIT: Y DATE OF INCORPORATION: 07/12/1983 DATE OF LAST ANNUAL REPORT: 04/04/84 REGISTERED AGENT: AGENT RESIGNED 000000000 OFFICERS AND DIRECTORS TO NAME: **ADDRESS** CITY/STATE ZII- ----DAN G. ABBOTT 1801 CALIFORNIA ST #590 DENVER COLORADO 80: WALTER NETSCHIE 2211 NORFOLK #600 HOUSTON TEXAS
2211 NORFOLK #600 HOUSTON TEXAS TR WALTER NETSCHI HOUSTON TEXAS フプロ DAN G. ABBOTT 1801 CALIFORNIA ST #590 DENVER COLORADO 801 DAN BOUDREAU 1801 CALIFORNIA ST #590 DENVER CO . 80: ADDITIONAL OFFICERS: NO ADDITIONAL DIRECTORS: NO SHARE INFORMATION CLASS AUTHORIZED - 4 ---COMMON 1,000,000

Control of the Contro

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艾斯斯特尔尔河河北京州南部州南部州南部州南部州南部州南部州南部州南部州南部州南部州南部州南部州南部城市 UTAH DEPARTMENT OF COMMERCE * 07/28/97 DIVISION OF CORPORATIONS AND COMMERCIAL CODE CORPORATION TRANSCRIPT # 104683 PAGE: BUSINESS NAME: WESTERN ALLIANCE PETROLEUM CORPORATION REMARKS :01 3-5-86 IT WAS FOUND THAT THIS CORPORATION 1985 ANNUAL REPORT WAS PUT 02 IN THE UNDELIVERABLE MAIL. IT WAS SENT TO THE CORPORATION ON 10-28-85 REQUESTING THE NEW AGENT SIGN. SINCE IT WAS PUT WITH THE UNDELIVERABLE 0304 MATL. THIS CORPORATION WAS REVOKED. SHOULD THIS CORPORATION RETURN 05 THE 1985 ANNUAL REPORT AND A CHECK FOR \$10.00 AND A CHECK FOR 1986 FOR \$5.00 AND THE 1986 FORM, THE REVOCATION WILL BE REMOVED . IF THE 06 ABOVE INFORMATION IS NOT RETURNED THE REVOCATION WILL NOT BE REMOVED, 117 AND THE CORPORATION WILL HAVE TO REQUALIFY. CNOTE 30 DAYS FROM 3-5-86 08 ALL MUST BE RETURNED) []9 04-06-87 AGENT RESIGNED 10

UTAH DEPARTMENT OF COMMERCE # 07/28/97 DIVISION OF CORPORATIONS AND COMMERCIAL CODE

CORPORATION TRANSCRIPT # 110844

PAGE: :

BUSINESS NAME: LOB MINERALS, INC.

I UTAH CENTER201 S MAIN

SALT LAKE CITY UT 841112218

NAME IN TEXAS:

STATUS: VOLUNTARILY WITHDRAWN ON 12/27/94-

SIC CODE: 51/2 PETROLEUM PRODUCTS, NEC

PROFIT: Y

DATE OF INCORPORATION: 07/26/1984 DATE OF LAST ANNUAL REPORT: 06/06/94

REGISTERED AGENT: PRENTICE-HALL COPORATION 1 UTAH CENTER201 S MAIN SALT LAKE CITY UT 841112218

OFFICERS AND DIRECTORS

TP	NAME /	ADDRESS	,	<i>i</i>	CITY/S		ZIP
P VP S TR D D	CHRIS A. FAULKNER FLAINE B PACHLHOFER DONALD M CAIRE DR. HANS G. ABROMETT JOHAN VON HAEFTEN	2501 CEDA 2501 CEDA 2501 CEDA 2501 CEDA 2501 CEDA 2501 CEDA	R SPRINGS R SPRINGS R SPRINGS R SPRINGS	#525 #525 #525 #525	DALLAS DALLAS DALLAS DALLAS DALLAS DALLAS	TX TX TX TX TX	752 852 752 752 752 752

ADDITIONAL OFFICERS: NO ADDITIONAL DIRECTORS: NO

SHARE INFORMATION

CLASS

AUTHORIZED

COMMON

1,000,000

The state of the s

07/28/97 MON 12:55 FAX

UTAH DEPARTMENT OF COMMERCE * 07/28/97 DIVISION OF CORPORATIONS AND COMMERCIAL CODE CORPORATION TRANSCRIPT # 110844 PAGE: BUSINESS NAME: LOB MINERALS, INC. REMARKS 8-31-85 REVOKED FOR FAILURE TO FILE AN ANNUAL REPORT. 10-7-85 CORPORATION FILED AN ANNUAL REPORT TO CORRECT THE SITUATION, REV. PULLED, MA 02 03 11-15-86 REVOKED FOR FAILURE TO FILE AN ANNUAL REPORT 04 12-26-86 REQUALIFIED 057-27-93 CHANGE OF REGISTERED AGENT. (LAU) 7-27-93 CHANGE OF REGISTERED AGENTS ADDRESS. (LAJ) 06 6-2-94 AMENDED ARTICLES FILED TO CHANGE THE NAME OF THE CORPORATION TO 117 80 LGB MINERALS, INC. THE CORPORATION WAS FORMERLY KNOWN AS LEHNDORFF/LGB ü9 MINERALS, INC. (BS) 12-27-94 CERTIFICATE OF WITHDRAWAL ISSUED. LKT PRIEUTOUS NAMES NUMBER DATE-CHGD ENTITY NAME 06/02/94 LEHNDORFF/LGB MINERALS, INC.

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Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

Rou XKX	Well File MOLLY 1-36B4 [] Suspense XXX Other JENSEN 1-32A5 (Return Date) PA PROJECT (Location) Sec_Twp_Rng (To - Initials) (MOLLY 1-36B4) (API No.)								
<u> </u>	Date of Phone Call: 7-30-97 Time: 4:30								
2.	DOGM Employee (name) L. CORDOVA (Initiated Call XXX) Talked to:								
6	Name PAUL BENNETT (Initiated Call []) - Phone No. (303) 841-3313 of (Company/Organization) LEHNDORFF/LGB MINERALS INC.								
3.	Topic of Conversation:								
	AS AN OPERATOR IN 94' (DEPT OF COMMERCE/VOLUNTARILY WITHDRAWN 12-27-94). WHEN "WESTERN ALLIANCE" FILED BANKRUPTCY EFF 7-5-88 (SEE CASE RECORD) ALL LIEN								
	HOLDERS ACQUIRED THEIR ASSETS. LIEN HOLDERS OFFICIALLY HAD THE OPERATOR CHANGED ON THE JENSEN 1-32A5 TO LEHNDORFF, BECAUSE OF ITS POTENTIAL TO PRODUCE. LEHNDORFF								
	WAS LISTED AS THE OFFICIAL OPERATOR (BECAUSE OF BOND COVERAGE) HOWEVER A COMPANY								
	BY THE NAME OF EXPEDITION OIL/ED WARNER (WHO WORKS FOR THE TRUST THAT OWNS THE WELL) DID THE REPORTING ON THE WELL. IN 1975 HE RESIGNED AND ASKED PAUL BENNETT								
	(WHO IS NOT OFFICIALLY LEHNDORFF; YET HAS PAID YEARLY PREMIUMS ON LEHNDORFF'S BOND AND CONTINUES TO PAY PREMIUMS UNTIL THE JENSEN 1-32A5 & MOLLY 1-36B4 CAN BE SOLD								
	TO OTHER COMPANIES) TO TAKE OVER REPORTING RESPONSIBILITY SINCE HE IS THE MAJORITY								
	LIEN HOLDER OF WELLS. PAUL BENNETT HAS REPORTED ON THE JENSEN 1-32A5 FROM 7/95-5/97 PAUL BENNETT HAS BEEN TRYING TO SELL THE JENSEN 1-32A5; RECENTLY NEGOTIATED WITH								

UINTA OIL & GAS. TOD! E STATED THAT HE CONTACTED IN PRODUCTION CO. TO SEE IF THEY ARE INTERESTED IN BOTH WELLS. HE IS INTERESTED IN KNOWING IF OTHER OPERATORS IN AREA/OR STATE MAY WANT TO ASSUME OPERATORSHIP. HE WILL BE IN TOUCH WITH DOGM AS SOON AS POSSIBLE. HE UNDERSTANDS THAT MOLLY 1-36B4 IS STILL LISTED UNDER WESTERN ALLIANCE AND WILL TRY TO GET WHOEVER PURCHASES THE JENSEN WELL TO ALSO TAKEOVER THE MOLLY. IF UNABLE TO RESOLVE SOON HE WILL DISCUSS PLUGGING MOLLY WITH JOHN BAZA.



Michael O. Leavitt Ted Stewart **Executive Director**

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) James W. Carter Division Director 801-359-3940 (Fax) 801-538-7223 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING FACSIMILE COVER SHEET

DATE:	JULY 30, 1997
FAX #	(303)840-7795
ATTN:	PAUL BENNETT
COMPANY:	LEHNDORFF/LGB MINERALS
FROM:	LISHA CORDOVA
DEPARTMENT:	OIL & GAS
NUMBER OF PA	GES BEING SENT (INCLUDING THIS ONE): 4
If you do no please call	t receive all of the pages, or if they are illegible, (801) 538-5340.
We are sendi number is (8	ng from a sharp facsimile ma'chine. Our telecopier 01) 359-3940.
MESSAGES:	
*Try	ing to get Inland frod. Co. to pick up wells.
Ė.	exed screen dumps of molly E. gensen wells!
	

Important: This message is intended for the use of the individual or entity of which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hearby notified that any dissemination, distribution, or copying of this communication is strictly probhibited. If you have recieved this communication in error, please notify us immediately by telephone and return this original message to us at the above addressed via regular postal service. Thank you.

D A T A DETAIL WELL menu: opt 00 07/30/97

ar-ar range prod zone: GR-WS sec twnshp api num: 4301330899 5.0 W SWNE 32 1.0 S

10080 : JENSEN 1-32A5 entity:

well name: JENSEN 1-32A5 operator: N8160 : LEHNDORFF/LGB MINERALS INC meridian: U

: ALTAMONT field: 55

alt addr flag: A confidential expires: confidential flag:

* * * application to drill, deepen, or plug back * * *

lease type: 4 well type: lease number: FEE

unit name: 2310 FNL 1775 FEL surface loc:

proposed zone: depth: 17000 prod zone loc: 2511 FNL 1733 FEL 840120 auth code: apd date: 139-8 elevation: 7063' KB

la/pa date: date recd: 850624 * * completion information * *

total depth: 14801' compl date: 840924 840219 spud date:

producing intervals: 13414-14801'

first prod: 840929 well status: SOW 2511 FNL 1733 FEL bottom hole: 24hr water: gas/oil ratio: 126 24hr gas: 67 24hr oil: 531

api gravity: 40.00 directionl: * * well comments:

850404 ENTITY ADDED:871221 FR N9720 12/87:880218 FR N4500 2/88:880219 CONF

EXP:910131 PZ FR WSTC:951127 FR N8160 10/95:

opt: 21 api: 4301330899 zone: GR-WS date(yymm): 9600 enty 5550 acct: N5160

DATE 07/30/97 PRODUCTION INQUIRY SCREEN MENU: OPTION 00 API ZONE STATUS TWNSHP RANGE SC SPOT MD. 1.0 S 5.0 W 32 SWNE U 43-013-30899 GR-WS OPERATOR: N8160 : LEHNDORFF/LGB MINERALS INC WELL NAME: JENSEN 1-32A5 ENTITY: 10080 : JENSEN 1-32A5 OIL PROD GAS PROD WATER PROD PERIOD ACCT ENTY STAT DAYS 16,455 2,716 44CUM THRU 12/31/95 97-01 0 N8160 10080 SOW 0 0 0 0 97-02 0 0 0 N8160 10080 SOW N8160 10080 SOW 0 97-03 0 0 0 0 0 97-04 0 N8160 10080 SOW 0 0 0 97-05 N8160 10080 SOW 0 0

OPT: 13 API: 4301330899 ZONE: GR-WS PERIOD(YYMM): 9700 ENTY: 0 ACCT:

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m YTD}$

DETAIL WELL DATA menu: opt 00 07/30/97

range gr-gr prod zone: sec twnshp api num: 4301330937 4.0 W SWNE 36 2.0 S 11197 : MOLLY 1-36-B4 entity:

well name: MOLLY 1-36-B4

meridian: U operator: N9720 : WESTERN ALLIANCE PETROLEUM

: ALTAMONT field: 55

confidential flag: confidential expires: alt addr flag:

* * * application to drill, deepen, or plug back * * *

lease type: 4 well type: WO lease number: FEE

unit name: 1650 FNL 1980 FEL surface loc:

proposed zone: depth: 13000 prod zone loc: 1650 FNL 1980 FEL 840510 auth code: 139-8 apd date: elevation: 6246' GR

date recd: la/pa date: * * completion information * * compl date: 851112 total depth:

producing intervals:

spud date:

well status: TAfirst prod: bottom hole:

gas/oil ratio: 24hr water: 24hr gas: 24hr oil:

api gravity: directionl: * * well comments:

851127 OPS:910115 ENTITY ADDED:930722 TA'D DUE TO LENGTH OF TIME IN DRL STAT;

NO WCR: USED SUNDRY DATE AS COMPL:

840914

opt: 21 api: 4301330937 zone: GR-WS date(yymm): 9600 enty 5550 acct: N5160

07/18/97 DETAIL WELL DATA menu: opt 00

api num: 4301330937 prod zone: sec twnshp range qr-qr entity: 11197: MOLLY 1-36-B4 36 2.0 S 4.0 W SWNE

well name: MOLLY 1-36-B4

operator: N9720: WESTERN ALLIANCE PETROLEUM meridian: U

field: 55 : ALTAMONT

confidential flag: confidential expires: alt addr flag:

* * * application to drill, deepen, or plug back * * *

lease number: FEE lease type: 4 well type: OW

surface loc: 1650 FNL 1980 FEL unit name:

prod zone loc: 1650 FNL 1980 FEL depth: 13000 proposed zone: elevation: 6246' GR apd date: 840510 auth code: 139-8

* * completion information * * date recd: la/pa date: spud date: 840914 compl date: 851112 total depth:

producing intervals:

bottom hole: first prod: well status: TA

24hr oil: 24hr gas: 24hr water: gas/oil ratio:

* * well comments: directionl: api gravity:

851127 OPS:910115 ENTITY ADDED:930722 TA'D DUE TO LENGTH OF TIME IN DRL STAT;

NO WCR; USED SUNDRY DATE AS COMPL:

opt: 21 api: 4301330937 zone: MR-SW date(yymm): 9600 enty acct: N2275

Jim Thompson

To:

JBAZA

Date:

8/18/97 9:51am

Subject:

MOLLY REHAB PROJECT-DUCHESNE COUNTY

WILL NEED THIS INFO TO WRITE CONTRACT:

- 1. SIZE OF THE LOCATION
- 2. LENGTH, WIDTH, HEIGHT OF THE STOCK PILE.

Jim Thompson

To:

JBAZA

Date:

8/19/97 12:10pm

Subject:

MOLLY REHAB PROJECT

WHILE DENNIS AND DAVID WERE HERE FOR THE DIVISION MEETING ON TUESDAY, I (GENTLY) APPROCHED DENNIS ABOUT WORKING ON THIS PROJECT WITH ME. HE SAID THAT HE WOULD WILLING TO DO SO AND WILL BE GETTING ME SOME ADDITIONAL INFORMATION-SUCH AS THE SIZE OF THE LOCATION, MEASURE THE STOCK PILE AND GET SOME QUOTES ON THE PRICE OF A D8 OR D9 CAT THAT I NEED TO INCLUDE IN THE CONTRACT.

WE WILL TRY AND SHOOT FOR THE MIDDLE OF SEPT TO DO THE WORK, JUST DEPENDS ON HOW LONG IT TAKES TO GET THE PAPER THROUGH THE MILL.

Jim Thompson

To:

JBAZA

Date:

8/19/97 1:59pm

Subject:

MOLLY PROJECT

I SPOKE WITH LISHA THIS AM CONCERNING THIS PROJECT.

SHE TOLD ME THAT WE STILL HAVE SOME LEGAL QUESTIONS THAT NEED TO BE TAKEN CARE OF BE FORE WE CAN MOVE FORWARD, AND THAT WE MAY NEED A SMALL BOOST FROM MANAGEMENT.

THERE SEEMS TO BE SOME QUESTION OF OWNERSHIP OF THE WELL AND A BLANKET BOND.

WE DISCUSSED A COUPLE OF OPTIONS THAT WE THINK MAY REMEDY THE SITUATION. WE WOULD LIKE SET ASIDE SOME OF YOUR TIME TO DISCUSS THOSE WITH YOU AT YOUR CONVENIENCE.

CC:

LCORDOVA

Roosevelt OGM Remote

To:

JBAZA

Date:

8/25/97 8:57am

Subject:

MOLLY MEMO

I've attached a memo regarding a request for information on the Molly reclamation work. I'll bring out or mail a drawing and map with me on my visit on Wednesday.

Memo

August 20, 1997

To:

John Baza

Jimmie Thompson

From: Dennis L. Ingram, Reclamation Specialist 11

Re: Onsite visit to determine costs and reclamation of abandon location

I telephoned Brent Stubbs (with **Stubbs & Stubbs Oil Field Construction 789-8874**) this morning and questioned him as to how much money it costs per hour to hire a D8 cat. Brent claims he works his D8H (an older piece of equipment) for \$105 dollars per hour. He also has a D8R (a newer model) for \$141 dollars per hour. Brent claims that dirt work runs between \$.50 and \$1.00 per yard depending on how busy the equipment operator is at the time. And he explained that they are plenty busy right now. However, he asked to be added to the list of contractors who are invited to bid on this work.

The conductor pipe at this well site does appear to be 20" pipe and is at ground level. A plate is still attached to the conductor pipe as a safety precaution. The cellar is probably 4 feet deep.

I'll attach a drawing to this memo showing the size and estimated contour of the location and pit. The ground dips to the south and east and drops approximately 18 feet from the west and uphill side of location to the bottom of the wash below reserve pit. However, the ground level only dips 3 to 5 feet from the southern end of said location to the northeast. Cedar forests habitat is evidenced on all four sides of said location, and provides winter grazing for mule deer, elk and cattle.

I had given this information to Frank Matthews before he pasted away last winter. Frank planned on doing some calculations to determine how much dirt work was needed to reclaim this location. However, he didn't get back to me on how many yards of dirt he figured there is to move. I did speak with Gary Robinson (J&R Construction Co) about how important it is when bidding on dirt work to know the total number of yards of material to move. Robinson explained that he can tell more on time and costs by looking at the location than by any number on paper. We would need a transit to even attempt calculate the number of yards of material to move for reclamation. However, I did talk to Uintah Engineering on Friday to see whether they have an old cut and fill sheet on this well. They claimed they will need an operator name to look it up.

John Baza

To:

JTHOMPSO

Date:

9/8/97 8:04am

Subject:

Molly well information

I don't think I ever passed this on to you. I have attached a memo which Dennis prepared concerning the Molly well. After you have had a chance to read it, we can discuss.